
Company Full Certificated Name

Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.

GAS ANNUAL REPORT

SUPPLEMENTAL PAGES

(Part 1 of 2)

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

For the Calendar Year of

January 1 - December 31, _____

This filing is required pursuant to Commission Rule 20 CSR 4240-10.145 and/or Section 393.140, RSMo.

Security Level / Filing Type Options

Please choose one of the following filing type options:

- Public Submission** (NOT Confidential)
- Non-Public submission** (Confidential / Filed Under Seal)
For this filing to be considered Confidential, additional submission of materials is required, pursuant to Commission Rule 20 CSR 4240-2.135.

Company Name _____

1. State in full the exact '**certificated**' name of the Utility Company:

(Do not abbreviate, yet include any Commission approved AKA/DBA/Fictitious Name, if applicable.)

State in full the **parent** company name of the Utility Company, if applicable (do not abbreviate):

2. State in full the company's information below:

Company Mailing Address _____

Telephone Number _____

Company Street Address _____

Fax Number _____

City _____ State _____ Zip _____

E-mail Address _____

3. Was the company certificated in Missouri under any other name(s)? If yes, please provide all names and time periods involved since the original certification:

4. This Utility Company is a:

 Corporation
 Partnership Sole Proprietorship
 LLC LP
 Other - Explain

(Check appropriate box)

If different than certificated name listed above (e.g. parent corporation name) or if 'Other' is identified, explain:

5. Under the laws of what state is the Utility Company organized:

6. State in full the name, street address, telephone number, and e-mail address* of the company personnel or third-party preparer completing this Annual Report:

Name _____

Telephone Number _____

Mailing Address _____

Fax Number _____

Street Address _____

E-mail Address _____

City _____ State _____ Zip _____

For use when filing under seal

For the calendar year of January 1 - December 31, _____

Company Name _____

7. Provide the following information concerning Total Company **and** Missouri Jurisdictional Revenues:

	MO Jurisdictional	Total Column
Operating Revenues from Tariffed Services		
Other Revenues		
TOTAL REVENUES	\$ -	\$ -

MO Jurisdictional should match Statement of Revenue
(MoPSC Assessment)

8. Operations in Missouri only (Missouri jurisdictional only)
 Operations in other states or jurisdictions
(Need to complete Missouri jurisdictional pages as listed in instructions on Part 2.)

9. Provide the amount of actual write-offs (not accrued or estimated amounts).

Residential	All Other

10. Provide the number of customer account terminations for the year for each category.

Voluntary	Involuntary

11. Provide the amount of Low-Income Home Energy Assistance Program (LIHEAP) received:

12. List the number of customer accounts as of the end of the calendar year for each category below.

Residential	All Other

13. List the average uncollectible amount.
(This is a formula based on data above.)

Residential	All Other

14. Provide the average age of uncollectible debt.

Residential	All Other

15. List the total annual billed amount.

16. List the average annual billed amount.

17. List the amount of charitable dollars received that is applied to energy assistance other than LIHEAP
(i.e. customer voluntary dollars, dollar-help or dollar more, church donations,
Heat-Up St. Louis, etc.).

NOTE: Items No. 8 - 15 are not used for rate review; these amounts and formulas are based on previous information collected for historical reporting consistency by Consumer Services.



Indicates formula cells

For use when filing under seal.

GAS UTILITY PLANT IN SERVICE

	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During the Year (d)	Retirements During the Year (e)	Balance at End of Year (c+d-e) (f)
<i>Intangible Plant</i>					
3 Organization	301				\$ -
4 Franchise and Consents	302				\$ -
5 Miscellaneous Intangible Plant	303				\$ -
<i>Production Plant</i>					
6 Land and Land Rights	304				\$ -
7 Structures and Improvements	305				\$ -
8 Other Power Equipment	307				\$ -
9 Liquefied Petroleum Gas Equipment	311				\$ -
10 Other Equipment	320				\$ -
<i>Natural Gas Storage and Processing Plant</i>					
<i>A. Underground Storage Plant</i>					
11 Land	350.1				\$ -
12 Rights-of-Way	350.2				\$ -
13 Structures and Improvements	351				\$ -
14 Wells	352				\$ -
15 Storage Leaseholds and Rights	352.1				\$ -
16 Reservoirs	352.2				\$ -
17 Nonrecoverable Natural Gas	352.3				\$ -
18 Lines	353				\$ -
19 Compressor Station Equipment	354				\$ -
20 Measuring and Regulating Equipment	355				\$ -
21 Purification Equipment	356				\$ -
22 Other Equipment	357				\$ -
<i>B. Other Storage Equipment</i>					
23 Land and Land Rights	360				\$ -
24 Structures and Improvements	361				\$ -
25 Gas Holders	362				\$ -
26 Purification Equipment	363				\$ -
27 Liquefaction Equipment	363.1				\$ -
28 Vaporizing Equipment	363.2				\$ -
29 Compressor Equipment	363.3				\$ -
30 Measuring and Regulating Equipment	363.4				\$ -
31 Other Equipment	363.5				\$ -
<i>Transmission Plant</i>					
32 Land and Land Rights	365.1				\$ -
33 Rights-of-Way	365.2				\$ -
34 Structures and Improvements	366				\$ -
35 Mains	367				\$ -
36 Compressor Station Equipment	368				\$ -
Measuring and Regulating Station Equipment					
37	369				\$ -
38 Communication Equipment	370				\$ -
39 Other Equipment	371				\$ -

Account list continued on Page 5

 Indicates formula cells For use when filing under seal.

DEPRECIATION RESERVE - GAS UTILITY PLANT

Acct. No. (b)	Annual Depreciation Rate % (g)***	Annual Depreciation Expense (f ^g) (h)	Reserve Balance at Beginning of Year (i)	Retirement of Property				Reserve Balance at END of Year (h+i-j-k+l+m) (n)
				Book Cost of Plant Retired (j)	Cost of Removal (k)*	Salvage Credit (l)*	Other charges (m)**	
3 301				\$ -				\$ -
4 302				\$ -				\$ -
5 303				\$ -				\$ -
6 304				\$ -				\$ -
7 305				\$ -				\$ -
8 307				\$ -				\$ -
9 311				\$ -				\$ -
10 320				\$ -				\$ -
11 350.1				\$ -				\$ -
12 350.2				\$ -				\$ -
13 351				\$ -				\$ -
14 352				\$ -				\$ -
15 352.1				\$ -				\$ -
16 352.2				\$ -				\$ -
17 352.3				\$ -				\$ -
18 353				\$ -				\$ -
19 354				\$ -				\$ -
20 355				\$ -				\$ -
21 356				\$ -				\$ -
22 357				\$ -				\$ -
23 360				\$ -				\$ -
24 361				\$ -				\$ -
25 362				\$ -				\$ -
26 363				\$ -				\$ -
27 363.1				\$ -				\$ -
28 363.2				\$ -				\$ -
29 363.3				\$ -				\$ -
30 363.4				\$ -				\$ -
31 363.5				\$ -				\$ -
32 365.1				\$ -				\$ -
33 365.2				\$ -				\$ -
34 366				\$ -				\$ -
35 367				\$ -				\$ -
36 368				\$ -				\$ -
37 369				\$ -				\$ -
38 370				\$ -				\$ -
39 371				\$ -				\$ -

NOTE: Amounts included in Column "j" should be the same as in Column "e" on the preceding page. Also, Annual Depreciation Expense is equal to Column "f" from preceding page multiplied by Column "g" found on this page.

*

All entries included in Columns "k" and "l" should be supported by records that identify the property retired and the cost of removal or salvage is as much detail as reasonably possible.

** Report the details for these entries. Use additional sheets if necessary.

*** Annual Depreciation Expense must be calculated by account.

 Indicates formula cells

 For use when filing under seal.

GAS UTILITY PLANT IN SERVICE

	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During the Year (d)	Retirements During the Year (e)	Balance at End of Year (c+d-e) (f)
<u><i>Distribution Plant</i></u>					
3	Land and Land Rights	374			\$ -
4	Structures and Improvements	375			\$ -
5	Mains	376			\$ -
6	Compressor Station Equipment	377			\$ -
7	Measuring and Regulating Station Equipment - General	378			\$ -
8	Measuring and Regulating Station Equipment - General	379			\$ -
9	Services	380			\$ -
10	Meters	381			\$ -
11	Meter Installation	382			\$ -
12	House Regulators	383			\$ -
13	House Regulatory Installations	384			\$ -
14	Industrial Measuring and Regulating Station Equipment	385			\$ -
		386			\$ -
15	Other Property on Customers' Premises				\$ -
16	Other Equipment	387			\$ -
<u><i>Allocated General Plant (Common Plant)</i></u>					
17	Land and Land Rights	389			\$ -
18	Structures and Improvements	390			\$ -
19	Office Furniture and Equipment	391			\$ -
20	Transportation Equipment	392			\$ -
21	Stores Equipment	393			\$ -
22	Tools, Shop and Garage Equipment	394			\$ -
23	Laboratory Equipment	395			\$ -
24	Power-operated Equipment	396			\$ -
25	Communication Equipment	397			\$ -
26	Miscellaneous Equipment	398			\$ -
27	Other Tangible Property *	399			\$ -
<u><i>Other Accounts not included above</i></u>					
28					\$ -
29					\$ -
30					\$ -
31					\$ -
32					\$ -
33					\$ -
34	Total Gas Utility Plant In Service	\$ -	\$ -	\$ -	\$ -

* Please attach a detailed explanation for these items.

NOTE: All entries should be supported by records that identify the property being added or retired, its location, and its original cost in as much detail as reasonably possible. If adjustments/transfers are included in Columns "d" and/or "e", use additional sheets.

 Indicates formula cells

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DEPRECIATION RESERVE - GAS UTILITY PLANT

Acct. No. (b)	Annual Depreciation Rate % (g)***	Annual Depreciation Expense (f*g) (h)	Reserve Balance at Beginning of Year (i)	Retirement of Property				Reserve Balance at END of Year (h+i-j-k+l+m) (n)
				Book Cost of Plant Retired (j)	Cost of Removal (k)*	Salvage Credit (l)*	Other charges (m)**	
3	374			\$ -				\$ -
4	375			\$ -				\$ -
5	376			\$ -				\$ -
6	377			\$ -				\$ -
7	378			\$ -				\$ -
8	379			\$ -				\$ -
9	380			\$ -				\$ -
10	381			\$ -				\$ -
11	382			\$ -				\$ -
12	383			\$ -				\$ -
13	384			\$ -				\$ -
14	385			\$ -				\$ -
15	386			\$ -				\$ -
16	387			\$ -				\$ -
17	389			\$ -				\$ -
18	390			\$ -				\$ -
19	391			\$ -				\$ -
20	392			\$ -				\$ -
21	393			\$ -				\$ -
22	394			\$ -				\$ -
23	395			\$ -				\$ -
24	396			\$ -				\$ -
25	397			\$ -				\$ -
26	398			\$ -				\$ -
27	399			\$ -				\$ -
28				\$ -				\$ -
29				\$ -				\$ -
30				\$ -				\$ -
31				\$ -				\$ -
32				\$ -				\$ -
33				\$ -				\$ -
34	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

NOTE: Amounts included in Column "j" should be the same as in Column "e" on the preceding page. Also, Annual Depreciation Expense is equal to Column "f" from preceding page multiplied by Column "g" found on this page.

* All entries included in Columns "k" and "l" should be supported by records that identify the property retired and the cost of removal or salvage is as much detail as reasonably possible.

** Report the details for these entries. Use additional sheets if necessary.

Annual Depreciation Expense must be calculated separately. This total should be calculated based upon actual in-service and retirement date(s) of new equipment and retirements during the

*** period.

 Indicates formula cells

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REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
Liberty Utilities

Line No.	Rate Class and Line Items	Operating Revenues		MCF of Natural Gas Sold		Average* No. of Natural Gas Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3	Residential Firm Service						
4	Small Firm General Service						
5	Medium Firm General Service						
6	Large Firm General Service						
7	Interruptible Large Volume Gas Service						
8	Negotiated Gas Sales Service						
9	Economic Development Gas Service						
10	Transportation Service						
11	Other Sales to Public Authorities						
12	Interdepartmental Sales						
13							
14							
15	Total to Ultimate Consumers						
Average Number of Natural Gas Customers Per Month							
Rate Class and Line Items		January	February	March	April	May	June
16	Residential Firm Service						
17	Small Firm General Service						
18	Medium Firm General Service						
19	Large Firm General Service						
20	Interruptible Large Volume Gas Service						
21	Negotiated Gas Sales Service						
22	Economic Development Gas Service						
23	Transportation Service						
24	Other Sales to Public Authorities						
25	Interdepartmental Sales						
26							
27							
28	Total to Ultimate Consumers						

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

 Indicates formula cells

For use when filing under seal.

**REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)**
Liberty Utilities

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	July	August	September	October	November	December
29 Residential Firm Service						
30 Small Firm General Service						
31 Medium Firm General Service						
32 Large Firm General Service						
33 Interruptible Large Volume Gas Service						
34 Negotiated Gas Sales Service						
35 Economic Development Gas Service						
36 Transportation Service						
37 Other Sales to Public Authorities						
38 Interdepartmental Sales						
39						
40						
41 Total to Ultimate Consumers						

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

MISCELLANEOUS CHARGES	Connection Fees		Reconnect Fees			Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
	Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Seasonal / Disconnection Charge	Business Hours	After Business Hours	Other than Normal Read Date	Outside Normal Business Hours	Excess P/H Sec Line \$/ft.	Excess Service Line \$/ft.		
42 All Service Areas														
43 Northeast (Kirk, Pal, Han, Can, BG)														
44 Southeast (Southeast, Neelyville)														
45 West (Butler, Greeley)														
46 Tariff Sheet No.														
47 Effective Date														

Indicates formula cells

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REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
Liberty Utilities

LATE PAYMENT CHARGES	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
48 All Service Areas								

Explanation

For use when filing under seal.

REVENUE BY SCHEDULES

(MISSOURI JURISDICTIONAL)

The Empire District Gas Company**Line
No. Rate Class and Line Items**

- 3 RS Residential Service
- 4 SCFS Small Commercial Firm Service Small
- 5 SCFM Small Commercial Firm Service Medium
- 6 SCFL Small Commercial Firm Service Large
- 7 LVF Large Volume Firm Service
- 8 LVI Large Volume Interruptible Service
- 9 SVFTS Volume Firm Transportation Service Small
- 10 SVFTM Volume Firm Transportation Service Medium
- 11 SVFTL Volume Firm Transportation Service Large
- 12 LVFT Large Volume Firm Transportation Service
- 13 LVFRT Large Volume Flexible Rate Transportation Service
- 14 Other Sales to Public Authorities
- 15 Interdepartmental Sales
- 16 Total to Ultimate Consumers

	<u>Operating Revenues</u>		<u>MCF of Natural Gas Sold</u>		<u>Average* No. of Natural Gas Customers</u>	
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						



Indicates formula cells



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REVENUE BY SCHEDULES

(MISSOURI JURISDICTIONAL)

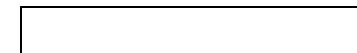
The Empire District Gas Company

Rate Class and Line Items	Average* Number of Natural Gas Customers Per Month					
	January	February	March	April	May	June
17 RS Residential Service						
18 SCFS Small Commercial Firm Service Small						
19 SCFM Small Commerical Firm Service Medium						
20 SCFL Small Commercial Firm Service Large						
21 LVF Large Volume Firm Service						
22 LVI Large Volume Interruptible Service						
23 SVFTS Small Volume Firm Transportation Service Small						
24 SVFTM Small Volume Firm Transportation Service Medium						
25 SVFTL Small Volume Firm Transportation Service Large						
26 LVFT Large Volume Firm Transportation Service						
27 LVFRT Large Volume Flexible Rate Transportation Service						
28 Other Sales to Public Authorities						
29 Interdepartmental Sales						
30 Total to Ultimate Consumers						

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.



Indicates formula cells



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REVENUE BY SCHEDULES

(MISSOURI JURISDICTIONAL)

The Empire District Gas Company

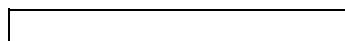
Rate Class and Line Items

- 31 RS Residential Service
- 32 SCFS Small Commercial Firm Service Small
- 33 SCFM Small Commerical Firm Service Medium
- 34 SCFL Small Commercial Firm Service Large
- 35 LVF Large Volume Firm Service
- 36 LVI Large Volume Interruptible Service
- 37 SVFTS Small Volume Firm Transportation Service Small
- 38 SVFTM Small Volume Firm Transportation Service Medium
- 39 SVFTL Small Volume Firm Transportation Service Large
- 40 LVFT Large Volume Firm Transportation Service
- 41 LVFRT Large Volume Flexible Rate Transportation Service
- 42 Other Sales to Public Authorities
- 43 Interdepartmental Sales
- 44 Total to Ultimate Consumers

	Average* Number of Natural Gas Customers Per Month					
	July	August	September	October	November	December
31 RS Residential Service						
32 SCFS Small Commercial Firm Service Small						
33 SCFM Small Commerical Firm Service Medium						
34 SCFL Small Commercial Firm Service Large						
35 LVF Large Volume Firm Service						
36 LVI Large Volume Interruptible Service						
37 SVFTS Small Volume Firm Transportation Service Small						
38 SVFTM Small Volume Firm Transportation Service Medium						
39 SVFTL Small Volume Firm Transportation Service Large						
40 LVFT Large Volume Firm Transportation Service						
41 LVFRT Large Volume Flexible Rate Transportation Service						
42 Other Sales to Public Authorities						
43 Interdepartmental Sales						
44 Total to Ultimate Consumers						

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

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REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
The Empire District Gas Company

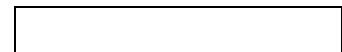
	Connection Fees		Reconnect Fees			Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
	Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Seasonal / Disconnect Charge	Business Hours	After Business Hours	Other than Normal Read Date	Outside Normal Business Hours	Excess Pri / Sec Line \$/ft..	Excess Service Line \$/ft..		
	MISCELLANEOUS CHARGES													
45	All Service Areas													
46	Tariff Sheet No.													
47	Effective Date													

	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
48	LATE PAYMENT CHARGES							
	All Service Areas							

49 **Explanation**



Indicates formula cells



For use when filing under seal.

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
Spire East

Line No.	Rate Class and Line Items	Operating Revenues		MCF of Natural Gas Sold		Average* No. of Natural Gas Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3	RS Residential Service						
4	SGS Small General Gas Service						
5	LGS Large General Gas Service						
6	LV Large Volume Service						
7	UG Unmetered Gas Light						
8	Service IN Interruptible Service						
9	LP General L.P. Gas Service VF						
10	Vehicular Fuel Rate						
11	LVTSS Large Volume Transportation and Sales Service						
12							
13							
	Total to Ultimate Consumers						

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	January	February	March	April	May	June
14	RS Residential Service					
15	SGS Small General Gas Service					
16	LGS Large General Gas Service					
17	LV Large Volume Service					
18	UG Unmetered Gas Light Service					
19	IN Interruptible Service					
20	LP General L.P. Gas Service					
21	VF Vehicular Fuel Rate					
22	LVTSS Large Volume Transportation and Sales Service					
28						
29						
	Total to Ultimate Consumers					

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

 Indicates formula cells

 For use when filing under seal.

**REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
Spire East**

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	July	August	September	October	November	December
30 RS Residential Service						
31 SGS Small General Gas Service						
32 LGS Large General Gas Service						
33 LV Large Volume Service						
34 UG Unmetered Gas Light Service						
35 IN Interruptible Service						
36 LP General L.P. Gas Service						
37 VF Vehicular Fuel Rate						
38 LVTSS Large Volume Transportation and Sales Service						
39						
40						
Total to Ultimate Consumers						

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month and divided by 2.

MISCELLANEOUS CHARGES	Connection Fees		Reconnect Fees			Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
	Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Business Hours	After Business Hours	Other than Normal Read Date	Outside Normal Business Hours		Excess Pft / Sec Line \$/ft.	Excess Service Line \$/ft.		
41 All Service Areas														
42 Tariff Sheet No.														
43 Effective Date														

 Indicates formula cells

For use when filing under seal.

REVENUE BY SCHEDULES
 (MISSOURI JURISDICTIONAL)
 Spire East

LATE/DELAYED PAYMENT CHARGES	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
44 RS Residential Service								
45 SGS Small General Gas Service								
46 LGS Large General Gas Service								
47 LV Large Volume Service								
48 UG Unmetered Gaslight Service								
49 IN Interruptible Service								
50 LP General L.P. Gas Service								
51 VF Vehicular Fuel Rate								
52 LVTSS Large Volume Transporation and Sales Service								

53 Explanation

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For use when filing under seal.

1
2

Company Name _____

For the calendar year of January 1 - December 31, _____

**REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)**
Spire West

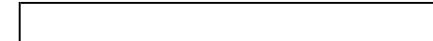
Line No.	Rate Class and Line Items	<u>Operating Revenues</u>		<u>MCF of Natural Gas Sold</u>		<u>Average* No. of Natural Gas Customers</u>	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3	RS Residential Service						
4	SGS Small General Gas Service						
5	LGS Large General Gas Service LV						
6	Large Volume Service						
7	UG Unmetered Gaslight Service						
8	ITS Intrastate Transportation						
9	Service						
10							
	Total to Ultimate Consumers						

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	January	February	March	April	May	June
11	RS Residential Service					
12	SGS Small General Gas Service					
13	LGS Large General Gas Service LV					
14	Large Volume Service					
15	UG Unmetered Gaslight Service					
16	ITS Intrastate Transportation					
22	Service					
23						
	Total to Ultimate Consumers					

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.



Indicates formula cells



For use when filing under seal.

**REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)**
Spire West

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	July	August	September	October	November	December
24 RS Residential Service						
25 SGS Small General Gas Service						
26 LGS Large General Gas Service LV						
27 Large Volume Service						
28 UG Unmetered Gaslight Service						
29 ITS Intrastate Transportation						
33 Service						
34						
Total to Ultimate Consumers						

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

MISCELLANEOUS CHARGES	Connection Fees		Reconnect Fees			Transfer Fees		Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
	Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Seasonal / Disconnection Charge	Business Hours	After Business Hours	Other than Normal Read Date	Outside Normal Business Hours	Excess Pri / Sec Line \$/ft.	Excess Service Line \$/ft.		
35 All Service Areas														
36 Tariff Sheet No.														
37 Effective Date														

Indicates formula cells

For use when filing under seal.

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
Spire West

LATE / DELAYED PAYMENT CHARGES	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
38 RS Residential Service								
40 SGS Small General Gas Service								
41 LGS Large General Gas Service								
42 LV Large Volume								
43 UG Unmetered Gaslight Service								
44 ITS Intrastate Transportation Service								

45 Explanation

For use when filing under seal.

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)

Line No.	Rate Class and Line Items
3	GS General Service
4	CS Commercial Service
5	LGS Large General Service
6	LVS Large Volume Service
7	TS Transportation Service
8	Other Sales to Public Authorities
9	Interdepartmental Sales
10	Total to Ultimate Consumers

Average Number of Natural Gas Customers Per Month					
January	February	March	April	May	June

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

 Indicates formula cells

For use when filing under seal.

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)

Rate Class and Line Items	
20	GS General Service
21	CS Commercial Service
22	LGS Large General Service
23	LVS Large Volume Service
24	TS Transportation Service
25	Other Sales to Public Authorities
26	Interdepartmental Sales
27	Total to Ultimate Consumers

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

Indicates formula cells

For use when filing under seal.

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
Summit Natural Gas of Missouri, Inc.

	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
LATE PAYMENT CHARGES								
31 All Service Areas								

32 Explanation

 Indicates formula cells

 For use when filing under seal.

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
Union Electric Company

Line No.	Rate Class and Line Items	Operating Revenues		MCF of Natural Gas Sold		Average* No. of Natural Gas Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3	Residential Service						
4	General Service						
5	Interruptible Service						
6	Natural Gas Transportation Service						
7	Other Sales to Public Authorities						
8	Interdepartmental Sales						
9							
10							
11	Total to Ultimate Consumers						

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	January	February	March	April	May	June
12	Residential Service					
13	General Service					
14	Interruptible Service					
15	Natural Gas Transportation Service					
16	Other Sales to Public Authorities					
17	Interdepartmental Sales					
18						
19						
20	Total to Ultimate Consumers					

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

 Indicates formula cells

For use when filing under seal.

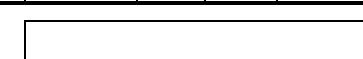
REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
Union Electric Company

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	July	August	September	October	November	December
21 Residential Service						
22 General Service						
23 Interruptible Service						
24 Natural Gas Transportation Service						
25 Other Sales to Public Authorities						
26 Interdepartmental Sales						
27						
28						
29 Total to Ultimate Consumers						

* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

	Connection Fees		Reconnect Fees			Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
	Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Seasonal/ Disconnection Charge	Business Hours	After Business Hours	Other than Normal Read Date		Excess Pil / Sec Line \$/ft.	Excess Service Line \$/ft.		
MISCELLANEOUS CHARGES														
30 All Service Areas														
31 Tariff Sheet No.														
32 Effective Date														

Indicates formula cells

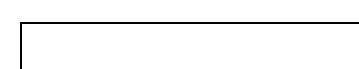


For use when filing under seal.

REVENUE BY SCHEDULES
(MISSOURI JURISDICTIONAL)
Union Electric Company

	LATE PAYMENT CHARGES	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
		Sheet No.	Effective					Sheet No.	Effective
33	Residential								
34	General Service, Interruptible, Transportation								

Explanation



For use when filing under seal.

**Complete FERC Form 2 (Large Gas Companies) or
FERC Form 2A (Small Gas Companies)
for the Remainder of the
GAS ANNUAL REPORT**

TO THE

MISSOURI PUBLIC SERVICE COMMISSION

Large Gas Company Requirements (25,000 customers or more): Complete the Gas Annual Report (Part 2 of 2 - FERC Form 2).pdf pages.

Missouri Jurisdictional Gas Annual Report

If also operating in another state, please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 2 (current revised pages) and additional specific customer information listed below:

- pp. 110 - 113 Comparative Balance Sheet
 - pp. 114 - 115 Statement of Income for the Year
 - pp. 204 - 207 Gas Plant in Service
 - pp. 209 Total Gas Plant in Service (reflecting Balance at End of Year: column G, row 129)
 - pp. 219 Accumulated Provision for Depreciation of Gas Utility Plant
 - pp. 300 - 301 Gas Operating Revenues *(include revenues, mcf and avg. number of customers per month for accounts 480-484 by customer rate class pursuant to tariffs)
 - pp. 317 - 325 Gas Operation and Maintenance
 - pp. 336 - 338 Depreciation, Depletion and Amortization of Gas Plant
 - pp. 354 - 355 Distribution of Salaries and Wages

Small Gas Company Requirements (less than 25,000 customers): Complete the Gas Annual Report (Part 2 of 2 - FERC Form 2A).pdf pages.

Missouri Jurisdictional Gas Annual Report

If also operating in another state, please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 2A (current revised pages) and additional specific customer information listed below:

- pp. 110 - 113 Comparative Balance Sheet
 - pp. 114 - 115 Statement of Income for the Year
 - pp. 204 - 207 Gas Plant in Service
 - pp. 209 Total Gas Plant in Service (reflecting Balance at End of Year)
 - pp. 219 Accumulated Provision for Depreciation of Gas Utility Plant
 - pp. 300 - 301 Gas Operating Revenues *(include revenues, mcf and avg. number of customers per month for accounts 480-484 by customer rate class pursuant to tariffs)
 - pp. 317 - 325 Gas Operation and Maintenance

m 2 pages:

 - pp. 336 - 338 Depreciation, Depletion and Amortization of Gas Plant
 - pp. 354 - 355 Distribution of Salaries and Wages

and EERG Form 2 pages:

- pp. 336 - 338 Depreciation, Depletion and Amortization of Gas Plant
pp. 354 - 355 Distribution of Salaries and Wages

The complete FERC Form 2 or 2A **must** be submitted by the certificated company. If also operating in another state, the Missouri Jurisdictional Portion (Part 1) **must** be submitted to be in compliance.

For the calendar year of January 1 - December 31, _____

Company Name _____

VERIFICATION

The foregoing report must be verified by the oath of the President, Treasurer, General Manager or Receiver of the company. The oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

OATH

Name of Affiant (Company Official/Representative) _____ **makes oath and says that**

s/he is _____

Official Title of the Affiant (Company Official/Representative)

of _____
Exact Legal Title or Name of the Respondent (Certified Company Name)

and is located at

Address and Telephone Number of the Affiant (Company Official/Representative)
that s/he has 1) examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent, and 2) examined (and updated as applicable) the company's contact information in EFIS; to the best of his or her knowledge, information, and belief, all listed contacts are correct.

Signature of Affiant (Company Official/Representative)
(If electronic signatures are used, you **must** use "/s/" before the name.)

Subscribed and sworn to before me, a Notary Public, in and for the State and County above named.

My Commission expires: _____

Signature of Notary Public

Notary Commission Number

Missouri Revised Statutes § 392.210 or §393.140

See the *Instructions* for more information to complete this page.