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**Company Full Certificated Name**

*Do not abbreviate; include any Commission approved AKA/DBA/Fictitious Name, if applicable.*

**GAS ANNUAL REPORT**

**SUPPLEMENTAL PAGES**

**(Part 1 of 2)**

**TO THE**

**MISSOURI PUBLIC SERVICE COMMISSION**

**For the Calendar Year of  
January 1 - December 31, \_\_\_\_\_**

**Security Level / Filing Type Options**

Please choose one of the following filing type options:

- Public Submission (NOT Highly Confidential)**
- Non-Public submission (Highly Confidential / Filed Under Seal)** For this filing to be considered Highly Confidential, additional submission of materials is required, pursuant to Commission rule 4 CSR 240-3.245, Section 392.210, RSMo., and/or Section 393.140, RSMo.

Excel Issued Date: 12/16/2015  
Revised:

**For use when filing under seal.**

Company Name \_\_\_\_\_

1. State in full the exact **'certificated'** name of the Utility Company:  
 (Do not abbreviate, yet include any Commission approved AKA/DBA/Fictitious Name, if applicable.)

\_\_\_\_\_

State in full the **parent** company name of the Utility Company, if applicable (do not abbreviate):

\_\_\_\_\_

2. State in full the company's information below:

_____			_____	
Company Mailing Address			Telephone Number	
_____			_____	
Company Street Address			Fax Number	
_____			_____	
City	State	Zip	E-mail Address	

3. Was the company certificated in Missouri under any other name(s)? If yes, please provide all names and time periods involved since the original certification:

\_\_\_\_\_

4. This Utility Company is a:

Corporation   
  Sole Proprietorship   
  LP  
 Partnership   
  LLC   
  Other - Explain

(Check appropriate box)

If different than certificated name listed above (e.g. parent corporation name) or if 'Other' is identified, explain:

\_\_\_\_\_

5. Under the laws of what state is the Utility Company organized:

\_\_\_\_\_

6. State in full the name, street address, telephone number, and e-mail address\* of the company personnel or third-party preparer completing this Annual Report:

_____			_____	
Name			Telephone Number	
_____			_____	
Mailing Address			Fax Number	
_____			_____	
Street Address			E-mail Address	
City	State	Zip	_____	

\_\_\_\_\_

For use when filing under seal

For the calendar year of January 1 - December 31, \_\_\_\_\_

Company Name \_\_\_\_\_

7. Provide the following information concerning Total Company **and** Missouri Jurisdictional Revenues:

	MO Jurisdictional	Total Column
Operating Revenues from Tariffed Services		
Other Revenues		
<b>TOTAL REVENUES</b>	\$ -	\$ -

MO Jurisdictional should match Statement of Revenue  
(MoPSC Assessment)

8.  Operations in Missouri only (Missouri jurisdictional only)

Operations in other states or jurisdictions  
(Need to complete Missouri jurisdictional pages as listed in instructions on Part 2.)

9. Provide the amount of actual write-offs (not accrued or estimated amounts).

Residential	All Other

10. Provide the number of customer account terminations for the year for each category.

Voluntary	Involuntary

11. Provide the amount of Low-Income Home Energy Assistance Program (LIHEAP) received:

12. List the number of customer accounts as of the end of the calendar year for each category below.

Residential	All Other

13. List the average uncollectible amount.  
(This is a formula based on data above.)

Residential	All Other

14. List the total annual billed amount.

15. List the average annual billed amount.

16. List the amount of charitable dollars received that is applied to energy assistance other than LIHEAP (i.e. customer voluntary dollars, dollar-help or dollar more, church donations, Heat-Up St. Louis, etc.).

**NOTE:** Items No. 8 - 15 are not used for rate review; these amounts and formulas are based on previous information collected for historical reporting consistency by Consumer Services.

For use when filing under seal.

Indicates formula cells

1  
2

Company Name

For the calendar year of January 1 - December 31

**GAS UTILITY PLANT IN SERVICE**

Account Description (a)	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During the Year (d)	Retirements During the Year (e)	Balance at End of Year (c+d-e) (f)
<i>Intangible Plant</i>					
3 Organization	301				\$ -
4 Franchise and Consents	302				\$ -
5 Miscellaneous Intangible Plant	303				\$ -
<i>Production Plant</i>					
6 Land and Land Rights	304				\$ -
7 Structures and Improvements	305				\$ -
8 Other Power Equipment	307				\$ -
9 Liquefied Petroleum Gas Equipment	311				\$ -
10 Other Equipment	320				\$ -
<i>Natural Gas Storage and Processing Plant</i>					
<i>A. Underground Storage Plant</i>					
11 Land	350.1				\$ -
12 Rights-of-Way	350.2				\$ -
13 Structures and Improvements	351				\$ -
14 Wells	352				\$ -
15 Storage Leaseholds and Rights	352.1				\$ -
16 Reservoirs	352.2				\$ -
17 Nonrecoverable Natural Gas	352.3				\$ -
18 Lines	353				\$ -
19 Compressor Station Equipment	354				\$ -
20 Measuring and Regulating Equipment	355				\$ -
21 Purification Equipment	356				\$ -
22 Other Equipment	357				\$ -
<i>B. Other Storage Equipment</i>					
23 Land and Land Rights	360				\$ -
24 Structures and Improvements	361				\$ -
25 Gas Holders	362				\$ -
26 Purification Equipment	363				\$ -
27 Liquefaction Equipment	363.1				\$ -
28 Vaporizing Equipment	363.2				\$ -
29 Compressor Equipment	363.3				\$ -
30 Measuring and Regulating Equipment	363.4				\$ -
31 Other Equipment	363.5				\$ -
<i>Transmission Plant</i>					
32 Land and Land Rights	365.1				\$ -
33 Rights-of-Way	365.2				\$ -
34 Structures and Improvements	366				\$ -
35 Mains	367				\$ -
36 Compressor Station Equipment	368				\$ -
37 Measuring and Regulating Station Equipment	369				\$ -
38 Communication Equipment	370				\$ -
39 Other Equipment	371				\$ -

Account list continued on Page 5

Indicates formula cells

For use when filling under seal.

**DEPRECIATION RESERVE - GAS UTILITY PLANT**

Acct. No. (b)	Annual Depreciation Rate % (g)***	Annual Depreciation Expense (f*g) (h)	Reserve Balance at Beginning of Year (i)	Retirement of Property				Reserve Balance at END of Year (h+i-j-k+l+m) (n)
				Book Cost of Plant Retired (j)	Cost of Removal (k)*	Salvage Credit (l)*	Other charges (m)**	
301				\$ -				\$ -
302				\$ -				\$ -
303				\$ -				\$ -
304				\$ -				\$ -
305				\$ -				\$ -
307				\$ -				\$ -
311				\$ -				\$ -
320				\$ -				\$ -
350.1				\$ -				\$ -
350.2				\$ -				\$ -
351				\$ -				\$ -
352				\$ -				\$ -
352.1				\$ -				\$ -
352.2				\$ -				\$ -
352.3				\$ -				\$ -
353				\$ -				\$ -
354				\$ -				\$ -
355				\$ -				\$ -
356				\$ -				\$ -
357				\$ -				\$ -
360				\$ -				\$ -
361				\$ -				\$ -
362				\$ -				\$ -
363				\$ -				\$ -
363.1				\$ -				\$ -
363.2				\$ -				\$ -
363.3				\$ -				\$ -
363.4				\$ -				\$ -
363.5				\$ -				\$ -
365.1				\$ -				\$ -
365.2				\$ -				\$ -
366				\$ -				\$ -
367				\$ -				\$ -
368				\$ -				\$ -
369				\$ -				\$ -
370				\$ -				\$ -
371				\$ -				\$ -

NOTE: Amounts included in Column "j" should be the same as in Column "e" on the preceding page. Also, Annual Depreciation Expense is equal to Column "f" from preceding page multiplied by Column "g" found on this page.

\*

All entries included in Columns "k" and "l" should be supported by records that identify the property retired and the cost of removal or salvage is as much detail as reasonably possible.

\*\* Report the details for these entries. Use additional sheets if necessary.

\*\*\* Annual Depreciation Expense must be calculated by account.

Indicates formula cells

For use when filing under seal.

1  
2

For the calendar year of January 1 - December 31, \_\_\_\_\_

Company Name \_\_\_\_\_

**GAS UTILITY PLANT IN SERVICE**

Account Description (a)	Acct. No. (b)	Balance at Beginning of Year (c)	Additions During the Year (d)	Retirements During the Year (e)	Balance at End of Year (c+d-e) (f)
<i>Distribution Plant</i>					
3 Land and Land Rights	374				\$ -
4 Structures and Improvements	375				\$ -
5 Mains	376				\$ -
6 Compressor Station Equipment	377				\$ -
7 Measuring and Regulating Station Equipment - General	378				\$ -
8 Measuring and Regulating Station Equipment - General	379				\$ -
9 Services	380				\$ -
10 Meters	381				\$ -
11 Meter Installation	382				\$ -
12 House Regulators	383				\$ -
13 House Regulatory Installations	384				\$ -
14 Industrial Measuring and Regulating Station Equipment	385				\$ -
	386				\$ -
15 Other Property on Customers' Premises					\$ -
16 Other Equipment	387				\$ -
<i>Allocated General Plant (Common Plant)</i>					
17 Land and Land Rights	389				\$ -
18 Structures and Improvements	390				\$ -
19 Office Furniture and Equipment	391				\$ -
20 Transportation Equipment	392				\$ -
21 Stores Equipment	393				\$ -
22 Tools, Shop and Garage Equipment	394				\$ -
23 Laboratory Equipment	395				\$ -
24 Power-operated Equipment	396				\$ -
25 Communication Equipment	397				\$ -
26 Miscellaneous Equipment	398				\$ -
27 Other Tangible Property *	399				\$ -
<i>Other Accounts not included above</i>					
28					\$ -
29					\$ -
30					\$ -
31					\$ -
32					\$ -
33					\$ -
34 Total Gas Utility Plant In Service		\$ -	\$ -	\$ -	\$ -

\* Please attach a detailed explanation for these items.

NOTE: All entries should be supported by records that identify the property being added or retired, its location, and its original cost in as much detail as reasonably possible. If adjustments/transfers are included in Columns "d" and/or "e", use additional sheets.

Indicates formula cells

1

For the calendar year of January 1 - December 31, \_\_\_\_\_

2 Company Name \_\_\_\_\_

**DEPRECIATION RESERVE - GAS UTILITY PLANT**

Acct. No. (b)	Annual Depreciation Rate % (g)***	Annual Depreciation Expense (f*g) (h)	Reserve Balance at Beginning of Year (i)	Retirement of Property				Reserve Balance at END of Year (h+i-j-k+l+m) (n)
				Book Cost of Plant Retired (j)	Cost of Removal (k)*	Salvage Credit (l)*	Other charges (m)**	
3 374				\$ -				\$ -
4 375				\$ -				\$ -
5 376				\$ -				\$ -
6 377				\$ -				\$ -
7 378				\$ -				\$ -
8 379				\$ -				\$ -
9 380				\$ -				\$ -
10 381				\$ -				\$ -
11 382				\$ -				\$ -
12 383				\$ -				\$ -
13 384				\$ -				\$ -
14 385				\$ -				\$ -
15 386				\$ -				\$ -
16 387				\$ -				\$ -
17 389				\$ -				\$ -
18 390				\$ -				\$ -
19 391				\$ -				\$ -
20 392				\$ -				\$ -
21 393				\$ -				\$ -
22 394				\$ -				\$ -
23 395				\$ -				\$ -
24 396				\$ -				\$ -
25 397				\$ -				\$ -
26 398				\$ -				\$ -
27 399				\$ -				\$ -
28				\$ -				\$ -
29				\$ -				\$ -
30				\$ -				\$ -
31				\$ -				\$ -
32				\$ -				\$ -
33				\$ -				\$ -
34	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

NOTE: Amounts included in Column "j" should be the same as in Column "e" on the preceding page. Also, Annual Depreciation Expense is equal to Column "f" from preceding page multiplied by Column "g" found on this page.

\* All entries included in Columns "k" and "l" should be supported by records that identify the property retired and the cost of removal or salvage is as much detail as reasonably possible.

\*\* Report the details for these entries. Use additional sheets if necessary.

Annual Depreciation Expense must be calculated separately. This total should be calculated based upon actual in-service and retirement date(s) of new equipment and retirements during the period.

\*\*\*

Indicates formula cells

For use when filing under seal.

1  
2

Company Name \_\_\_\_\_

For the calendar year of January 1 - December 31, \_\_\_\_\_

REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)  
**Liberty Utilities**

Line No. Rate Class and Line Items	Operating Revenues		MCF of Natural Gas Sold		Average* No. of Natural Gas Customers	
	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3 Residential Firm Service						
4 Small Firm General Service						
5 Medium Firm General Service						
6 Large Firm General Service						
7 Interruptible Large Volume Gas Service						
8 Negotiated Gas Sales Service						
9 Economic Development Gas Service						
10 Transportation Service						
11 Other Sales to Public Authorities						
12 Interdepartmental Sales						
13 _____						
14 _____						
15 Total to Ultimate Consumers						

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	January	February	March	April	May	June
16 Residential Firm Service						
17 Small Firm General Service						
18 Medium Firm General Service						
19 Large Firm General Service						
20 Interruptible Large Volume Gas Service						
21 Negotiated Gas Sales Service						
22 Economic Development Gas Service						
23 Transportation Service						
24 Other Sales to Public Authorities						
25 Interdepartmental Sales						
26 _____						
27 _____						
28 Total to Ultimate Consumers						

\* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

Indicates formula cells

For use when filing under seal.



REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)

Liberty Utilities

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	July	August	September	October	November	December
29 Residential Firm Service						
30 Small Firm General Service						
31 Medium Firm General Service						
32 Large Firm General Service						
33 Interruptible Large Volume Gas Service						
34 Negotiated Gas Sales Service						
35 Economic Development Gas Service						
36 Transportation Service						
37 Other Sales to Public Authorities						
38 Interdepartmental Sales						
39						
40						
41 Total to Ultimate Consumers						

\* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

	Connection Fees		Reconnect Fees				Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
	Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Seasonal / Disconnection Charge	Business Hours	After Business Hours	Other than Normal Read Date	Outside Normal Business Hours		Excess Pri / Sec Line \$/ft.	Excess Service Line \$/ft.		
<b>MISCELLANEOUS CHARGES</b>															
42 All Service Areas															
43 Northeast (Kirk, Pal, Han, Can, BG)															
44 Southeast (Southeast, Neelyville)															
45 West (Butler, Greeley)															
46 Tariff Sheet No.															
47 Effective Date															

Indicates formula cells

For use when filing under seal.

REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)

Liberty Utilities

	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
LATE PAYMENT CHARGES								
48 All Service Areas								

Explanation

For use when filing under seal.

1

For the calendar year of January 1 - December 31, \_\_\_\_\_

2 Company Name \_\_\_\_\_

**REVENUE BY SCHEDULES**  
(MISSOURI JURISDICTIONAL)  
**The Empire District Gas Company**

Line No.	Rate Class and Line Items	Operating Revenues		MCF of Natural Gas Sold		Average* No. of Natural Gas Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3	Residential Service						
4	Small Commercial Firm Service						
5	Small Volume Firm Service						
6	Large Volume Firm Service						
7	Large Volume Interruptible Service						
8	Transportation Service						
9	Other Sales to Public Authorities						
10	Interdepartmental Sales						
11							
12							
13	Total to Ultimate Consumers						

Rate Class and Line Items	Average* Number of Natural Gas Customers Per Month					
	January	February	March	April	May	June
14	Residential Service					
15	Small Commercial Firm Service					
16	Small Volume Firm Service					
17	Large Volume Firm Service					
18	Large Volume Interruptible Service					
19	Transportation Service					
20	Other Sales to Public Authorities					
21	Interdepartmental Sales					
22						
23						
24	Total to Ultimate Consumers					

\* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

Indicates formula cells

For use when filing under seal.

**REVENUE BY SCHEDULES**  
(MISSOURI JURISDICTIONAL)  
**The Empire District Gas Company**

Rate Class and Line Items	Average* Number of Natural Gas Customers Per Month					
	July	August	September	October	November	December
25 Residential Service						
26 Small Commercial Firm Service						
27 Small Volume Firm Service						
28 Large Volume Firm Service						
29 Large Volume Interruptible Service						
30 Transportation Service						
31 Other Sales to Public Authorities						
32 Interdepartmental Sales						
33						
34						
35 Total to Ultimate Consumers						

\* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

	Connection Fees		Reconnect Fees				Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
	Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Seasonal / Disconnection Charge	Business Hours	After Business Hours	Other than Normal Read Date	Outside Normal Business Hours		Excess Pri / Sec Line \$/ft.	Excess Service Line \$/ft.		
<b>MISCELLANEOUS CHARGES</b>															
36 All Service Areas															
37 Tariff Sheet No.															
38 Effective Date															

	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
39 All Service Areas								

**Explanation**

Indicates formula cells

For use when filing under seal.

REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)  
Laclede Gas Company

Line No.	Rate Class and Line Items	Operating Revenues		MCF of Natural Gas Sold		Average* No. of Natural Gas Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3	Residential General Service						
4	Commercial & Industrial Gen.Service C1						
5	Commercial & Industrial Gen.Service C2						
6	Commercial & Industrial Gen.Service C3						
7	Residential Seasonal Air Conditioning						
8	Commercial & Industrial Seasonal Ser.						
9	Large Volume Service						
10	Interruptible Service						
11	General L.P. Gas Service						
12	Unmetered Gas Light Service						
13	Large Volume Transportation Service						
14	Other Sales to Public Authorities						
15	Interdepartmental Sales						
16							
17							
18	Total to Ultimate Consumers						

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	January	February	March	April	May	June
19	Residential General Service					
20	Commercial & Industrial Gen.Service C1					
21	Commercial & Industrial Gen.Service C2					
22	Commercial & Industrial Gen.Service C3					
23	Residential Seasonal Air Conditioning					
24	Commercial & Industrial Seasonal Ser.					
25	Large Volume Service					
26	Interruptible Service					
27	General L.P. Gas Service					
28	Unmetered Gas Light Service					
29	Large Volume Transportation Service					
30	Other Sales to Public Authorities					
31	Interdepartmental Sales					
32						
33						
34	Total to Ultimate Consumers					

\* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

Indicates formula cells



For use when filing under seal.

**REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)  
Laclede Gas Company**

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	July	August	September	October	November	December
35 Residential General Service						
36 Commercial & Industrial Gen.Service C1						
37 Commercial & Industrial Gen.Service C2						
38 Commercial & Industrial Gen.Service C3						
39 Residential Seasonal Air Conditioning						
40 Commercial & Industrial Seasonal Ser.						
41 Large Volume Service						
42 Interruptible Service						
43 General L.P. Gas Service						
44 Unmetered Gas Light Service						
45 Large Volume Transportation Service						
46 Other Sales to Public Authorities						
47 Interdepartmental Sales						
48						
49						
50 Total to Ultimate Consumers						

\* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month and divided by 2.

	Connection Fees		Reconnect Fees				Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
	Business Hours	Alter Business Hours	Business Hours	Alter Business Hours	Trip to Disconnect	Seasonal / Disconnection Charge	Business Hours	Alter Business Hours	Other than Normal Read Date	Outside Normal Business Hours		Excess Pri / Sec Line \$/ft.	Excess Service Line \$/ft.		
<b>MISCELLANEOUS CHARGES</b>															
51 All Service Areas															
52 Tariff Sheet No.															
53 Effective Date															

Indicates formula cells

For use when filing under seal.

**REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)**  
Laclede Gas Company



	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
<b>LATE PAYMENT CHARGES</b>								
54 Residential, General Service								
55 Large Volume								
56 Interruptible								
57 Large Volume Transportation								
58 Large Volume Transportation								

Explanation

For use when filing under seal.

1

For the calendar year of January 1 - December 31, \_\_\_\_\_

2

Company Name \_\_\_\_\_

REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)  
Missouri Gas Energy

Line No.	Rate Class and Line Items	Operating Revenues		MCF of Natural Gas Sold		Average* No. of Natural Gas Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3	Residential Service						
4	Small General Gas Service						
5	Large General Gas Service						
6	UG Unmetered Gaslight Service						
7	Large Volume Service						
8	Transportation Provisions						
9	Other Sales to Public Authorities						
10	Interdepartmental Sales						
11							
12							
13	Total to Ultimate Consumers						

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	January	February	March	April	May	June
14	Residential Service					
15	Small General Gas Service					
16	Large General Gas Service					
17	UG Unmetered Gaslight Service					
18	Large Volume Service					
19	Transportation Provisions					
20	Other Sales to Public Authorities					
21	Interdepartmental Sales					
22						
23						
24	Total to Ultimate Consumers					

\* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

Indicates formula cells

For use when filing under seal.



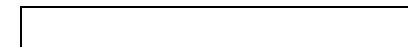
**REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)  
Missouri Gas Energy**

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	July	August	September	October	November	December
25 Residential Service						
26 Small General Gas Service						
27 Large General Gas Service						
28 UG Unmetered Gaslight Service						
29 Large Volume Service						
30 Transportation Provisions						
31 Other Sales to Public Authorities						
32 Interdepartmental Sales						
33						
34						
35 Total to Ultimate Consumers						

\* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

MISCELLANEOUS CHARGES	Connection Fees		Reconnect Fees				Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
	Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Seasonal / Disconnection Charge	Business Hours	After Business Hours	Other than Normal Read Date	Outside Normal Business Hours		Excess Pft / Sec Line \$/ft.	Excess Service Line \$/ft.		
36 All Service Areas															
37 Tariff Sheet No.															
38 Effective Date															

Indicates formula cells



For use when filing under seal.

REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)

Missouri Gas Energy

	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
<b>LATE PAYMENT CHARGES</b>								
39 Residential, General Service								
40 Large Volume								
41 UG Unmetered Gaslight								

Explanation

For use when filing under seal.

1

For the calendar year of January 1 - December 31, \_\_\_\_\_

2

Company Name \_\_\_\_\_

REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)  
Summit Natural Gas of Missouri, Inc.

Line No.	Rate Class and Line Items	Operating Revenues		MCF of Natural Gas Sold		Average* No. of Natural Gas Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3	General Service						
4	Commercial Service						
5	Large Volume Service						
6	Interruptible Sales Service						
7	Transportation Service						
8	Other Sales to Public Authorities						
9	Interdepartmental Sales						
10							
11							
12	Total to Ultimate Consumers						

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	January	February	March	April	May	June
13	General Service					
14	Commercial Service					
15	Large Volume Service					
16	Interruptible Sales Service					
17	Transportation Service					
18	Other Sales to Public Authorities					
19	Interdepartmental Sales					
20						
21						
22	Total to Ultimate Consumers					

\* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

Indicates formula cells

\_\_\_\_\_

For use when filing under seal.

**REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)  
Summit Natural Gas of Missouri, Inc.**

Average Number of Natural Gas Customers Per Month

Rate Class and Line Items	July	August	September	October	November	December
	23 General Service					
24 Commercial Service						
25 Large Volume Service						
26 Interruptible Sales Service						
27 Transportation Service						
28 Other Sales to Public Authorities						
29 Interdepartmental Sales						
30 _____						
31 _____						
32 Total to Ultimate Consumers						

\* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

	Connection Fees		Reconnect Fees				Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
	Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Seasonal / Disconnection Charge	Business Hours	After Business Hours	Other than Normal Read Date	Outside Normal Business Hours		Excess Pri / Sec Line \$/ft.	Excess Service Line \$/ft.		
<b>MISCELLANEOUS CHARGES</b>															
33 All Service Areas															
34 Tariff Sheet No.															
35 Effective Date															

Indicates formula cells

\_\_\_\_\_

For use when filing under seal.

REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)  
Summit Natural Gas of Missouri, Inc.

	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
	Sheet No.	Effective					Sheet No.	Effective
<b>LATE PAYMENT CHARGES</b>								
36 General								
37 Commercial								
38 Large Volume								
39 Interruptible								
40 Transportation								
41 Transportation								

Explanation

For use when filing under seal.

1

For the calendar year of January 1 - December 31, \_\_\_\_\_

2

Company Name \_\_\_\_\_

REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)  
Union Electric Company

Line No.	Rate Class and Line Items	Operating Revenues		MCF of Natural Gas Sold		Average* No. of Natural Gas Customers	
		Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
3	Residential Service						
4	General Service						
5	Interruptible Service						
6	Natural Gas Transportation Service						
7	Other Sales to Public Authorities						
8	Interdepartmental Sales						
9							
10							
11	Total to Ultimate Consumers						

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	January	February	March	April	May	June
12	Residential Service					
13	General Service					
14	Interruptible Service					
15	Natural Gas Transportation Service					
16	Other Sales to Public Authorities					
17	Interdepartmental Sales					
18						
19						
20	Total to Ultimate Consumers					

\* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

Indicates formula cells

For use when filing under seal.

**REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)  
Union Electric Company**

Rate Class and Line Items	Average Number of Natural Gas Customers Per Month					
	July	August	September	October	November	December
21 Residential Service						
22 General Service						
23 Interruptible Service						
24 Natural Gas Transportation Service						
25 Other Sales to Public Authorities						
26 Interdepartmental Sales						
27						
28						
29 Total to Ultimate Consumers						

\* The average number of customers for the month should equal the number of customers at the beginning of the month added to the number of customers at the end of the month divided by 2.

MISCELLANEOUS CHARGES	Connection Fees		Reconnect Fees				Transfer Fees		Meter Reading by Special Appointment Fees		Residential Temporary Meter Set Fees	Line Extensions Fees		Returned Check Fees	Tampering Fees
	Business Hours	After Business Hours	Business Hours	After Business Hours	Trip to Disconnect	Seasonal / Disconnection Charge	Business Hours	After Business Hours	Other than Normal Read Date	Outside Normal Business Hours		Excess Pri / Sec Line \$/ft.	Excess Service Line \$/ft.		
30 All Service Areas															
31 Tariff Sheet No.															
32 Effective Date															

Indicates formula cells

For use when filing under seal.

**REVENUE BY SCHEDULES  
(MISSOURI JURISDICTIONAL)  
Union Electric Company**

	LATE PAYMENT CHARGES	Tariff		Delinquent After (days)	Late Payment Charge	Type of Interest	Deferred Payment	Tariff	
		Sheet No.	Effective					Sheet No.	Effective
33	Residential								
34	General Service, Interruptible, Transportation								

**Explanation**

For use when filing under seal.



**Complete FERC Form 2 (Large Gas Companies) or  
FERC Form 2A (Small Gas Companies)  
for the Remainder of the  
GAS ANNUAL REPORT**

**TO THE**

**MISSOURI PUBLIC SERVICE COMMISSION**

**Large Gas Company Requirements** ( 25,000 customers or more): Complete the Gas Annual Report (Part 2 of 2 - FERC Form 2).pdf pages.

Missouri Jurisdictional Gas Annual Report

If also operating in another state, please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 2 (current revised pages) and additional specific customer information listed below:

- pp. 110 - 113 Comparative Balance Sheet
- pp. 114 - 115 Statement of Income for the Year
- pp. 204 - 207 Gas Plant in Service
- pp. 209  
Total Gas Plant in Service (reflecting Balance at End of Year: column G, row 129)
- pp. 219 Accumulated Provision for Depreciation of Gas Utility Plant
- pp. 300 - 301 Gas Operating Revenues \*(include revenues, mcf and avg.  
number of customers per month for accounts 480-484 by  
customer rate class pursuant to tariffs)
- pp. 317 - 325 Gas Operation and Maintenance
- pp. 336 - 338 Depreciation, Depletion and Amortization of Gas Plant
- pp. 354 - 355 Distribution of Salaries and Wages

**Small Gas Company Requirements** (less than 25,000 customers): Complete the Gas Annual Report (Part 2 of 2 - FERC Form 2A).pdf pages.

Missouri Jurisdictional Gas Annual Report

If also operating in another state, please provide the Missouri jurisdictional dollar amounts for the following specific areas of your FERC Form 2A (current revised pages) and additional specific customer information listed below:

- pp. 110 - 113 Comparative Balance Sheet
- pp. 114 - 115 Statement of Income for the Year
- pp. 204 - 207 Gas Plant in Service
- pp. 209  
Total Gas Plant in Service (reflecting Balance at End of Year:
- pp. 219 Accumulated Provision for Depreciation of Gas Utility Plant
- pp. 300 - 301 Gas Operating Revenues \*(include revenues, mcf and avg.  
number of customers per month for accounts 480-484 by  
customer rate class pursuant to tariffs)
- pp. 317 - 325 Gas Operation and Maintenance

and FERC Form 2 pages:

- pp. 336 - 338 Depreciation, Depletion and Amortization of Gas Plant
- pp. 354 - 355 Distribution of Salaries and Wages

The complete FERC Form 2 or 2A **must** be submitted by the certificated company. If also operating in another state, the Missouri Jurisdictional Portion (Part 1) **must** be submitted to be in compliance.

For the calendar year of January 1 - December 31, \_\_\_\_\_

Company Name \_\_\_\_\_

**VERIFICATION**

The foregoing report must be verified by the oath of the President, Treasurer, General Manager or Receiver of the company. The oath required may be taken before any person authorized to administer an oath (Notary Public) by the laws of the State in which the same is taken.

**OATH**

State Of \_\_\_\_\_ }  
County Of \_\_\_\_\_ } ss:

\_\_\_\_\_ makes oath and says that  
Name of Affiant (Company Official/Representative)

s/he is \_\_\_\_\_  
Official Title of the Affiant (Company Official/Representative)

of \_\_\_\_\_  
Exact Legal Title or Name of the Respondent (Certificated Company Name)

and is located at \_\_\_\_\_,  
Address and Telephone Number of the Affiant (Company Official/Representative)

that s/he has examined the foregoing report; that to the best of his or her knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent.

from \_\_\_\_\_, \_\_\_\_\_, to and including \_\_\_\_\_, \_\_\_\_\_,  
Month/Day Year Month/Day Year

\_\_\_\_\_  
Signature of Affiant (Company Official/Representative)  
(If electronic signatures are used, you **must** use "/s/" before the name.)

Subscribed and sworn to before me, a Notary Public, in and for the State and County above named,

this \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_.

My Commission expires: \_\_\_\_\_,

\_\_\_\_\_  
Signature of Notary Public  
(If electronic signatures are used, you **must** use "/s/" before the name.)

Missouri Revised Statutes § 392.210 or §393.140

See the Instructions for more information to complete this page.