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Introduction

The Missouri Renewable Energy Standard (RES) began as a public initiative and was placed on the Missouri ballot during the November 4, 2008 election. Labeled as Proposition C, it requires the three investor owned utilities (IOUs) in the state (Ameren Missouri, Empire District and Kansas City Power & Light) to acquire renewable energy resources as a percentage of the total retail sales that each utility makes to its customers in the state.

After an extensive rule making process involving stakeholders from the Missouri Public Service Commission, the PSC staff, Office of Public Council, MIEC, MEDA, the three IOUs, various wind, solar and biomass developers, etc., the Public Service Commission published final rules on July 7, 2010.

As part of the statute and rule making, Section (7) (B) requires that the IOUs file a plan that covers their intended compliance measures for the current year plus the immediately following 2 years.

There are two basic forms of compliance that are required under the RES. Compliance with what we term the “non-solar” RES relates to compliance using renewable energy credits (RECs) and/or actual energy that includes the REC from all forms of qualified renewable generation resources (wind, hydro, biomass, etc.) as certified by the Missouri Department of Natural Resources (MoDNR). In 2013, the group within DNR responsible for providing renewable certification was transferred from the DNR to the Missouri Department of Economic Development. There is a separate component, the “solar” RES that requires compliance which can only be met with solar RECs (S-RECs) or actual energy that includes the REC from solar generation resources.

There are also two basic means by which compliance is deemed to have been achieved. The first is based on providing enough RECs to meet the MWh requirements as stated in the paragraph above. The other is related to the 1% rate cap calculation. Based on that calculation, a utility will be deemed to be in compliance with the RES once the cost of compliance is equal to or greater than the 1% calculation. Thus a utility could fall short of meeting the MWhs deemed necessary but if the 1% calculation is met then the utility is deemed to be in full compliance.

The following table details the renewables percentage requirements of the retail electric sales for the non-solar and solar RES:

<table>
<thead>
<tr>
<th>Time Period</th>
<th>Total Renewable Requirement</th>
<th>Solar*</th>
</tr>
</thead>
<tbody>
<tr>
<td>2011-2013</td>
<td>2%</td>
<td>2%</td>
</tr>
<tr>
<td>2014-2017</td>
<td>5%</td>
<td>2%</td>
</tr>
<tr>
<td>2018-2020</td>
<td>10%</td>
<td>2%</td>
</tr>
<tr>
<td>2021-forward</td>
<td>15%</td>
<td>2%</td>
</tr>
</tbody>
</table>

*Solar percentages are applied to the Total Renewable Requirement RES amounts
As referenced above, the MoDED is responsible for certifying all eligible renewable resources that can be utilized by the IOUs in meeting the requirements of the RES. DNR rule 10 CSR 140-8.010 (2), contains the list of all eligible renewable resources allowed to meet the compliance with the RES.

Ameren Missouri’s compliance with the RES, as demonstrated in this report, adheres to the use of only those renewable resources as currently defined by the above referenced rule.

In addition, the RES rules allow for the banking of RECs for up to a three year time period. This will allow for the use of eligible RECs generated from January 1, 2010 to the current time period in meeting the RES requirements for calendar year 2013.

Any generation and/or RECs from a Missouri renewable resource are entitled to a factor of 1.25 applied to each MWh or REC.

The following information in this report will demonstrate the specific means by which Ameren Missouri met its obligations under both the non-solar and solar RES for 2014.
RES Compliance

Section (7) (A) 1 A

Total Retail Electric Sales

Ameren Missouri reports its total retail electric sales annually to the Federal Energy Regulatory Commission (FERC) in a report called the FERC Form 1. For the reporting year ended December 31, 2014, Ameren Missouri’s total retail electric sales were 37,022,539 MWhs.

Section (7) (A) 1 B

Total Jurisdictional Revenue

Total sales to ultimate consumers as reported on the FERC Form 1 for the CY 2014 and associated with the above referenced MWh’s were $3,112,533,428

Section (7) (A) 1 C

Retail Sales Supplied by Renewable Resources

Ameren Missouri is the owner and operator of the Keokuk Hydro-electric Generation Station located on the Mississippi River in Keokuk, Iowa. The station consists of 15 separate generators. The individual nameplate ratings range from 7.2 to 8.8 MWs.

The Keokuk Hydro-electric Generation Station was certified as a qualified renewable energy resource by the MoDNR on September 28, 2011. The total generational output from the Keokuk facility for the CY 2014 was 869,832 MWhs.

In June, 2009 Ameren Missouri and Pioneer Prairie Wind Farm I LLC entered into a 15 year power purchase agreement. Ameren Missouri is purchasing 102.3 MWs of nameplate generation from the Pioneer Prairie Wind Farm consisting of 62 turbines, located in north east Iowa. The facility site covers approximately 10,000 acres of land located in Mitchell County, Iowa in Wayne and Stacyville Townships.

The Pioneer Prairie Wind Farm was certified as a qualified renewable energy resource by the MoDNR on September 28, 2011. The total generational output from the Pioneer Prairie Wind Farm supplied to Ameren Missouri customers for the CY 2014 was ** *** MWhs.

In December, 2010 Ameren Missouri completed construction of approximately 100 kW of various PV solar technologies at its headquarters office building.
The Ameren Missouri headquarters solar installation was certified as a qualified renewable generation facility by the MoDNR on September 28, 2011. The total generational output of this facility during CY 2014 was 91 MWhs. In accordance with RSMo 393.1030, and as this facility is located in the state of Missouri, a factor of 1.25 is applied to the generation from this facility such that the generation counts as 113 MWhs towards the compliance requirements.

On June 16, 2012, the Maryland Heights Renewable Energy Center (MHREC), became commercially operational. This facility burns methane gas produced by the IESI Landfill in Maryland Heights, MO in 3 Solar 4.9 MW Mercury 50 gas turbines to produce electricity.

On August 27, 2012, the MHREC was certified as a qualified renewable energy resource by the MoDNR. The generational output from the MHREC for CY 2014 was 58,974 MWhs. In accordance with RSMo 393.1030, and as this facility is located in the state of Missouri, a factor of 1.25 is applied to the generation from this facility such that the generation counts as 73,718 MWhs towards the compliance requirements.

On November 14, 2014, Ameren’s first utility scale solar facility became commercially operational. The O’Fallon Renewable Energy Center (OREC) is a 5.7 MW(DC) PV facility located in O’Fallon, MO. On April 3, 2015, MoDED certified OREC as a renewable resource.

Section (7) (A) 1 D

RECs Created by Utility Owned Renewable Resources

Ameren Missouri is the owner and operator of the Keokuk Hydro-electric Generation Station located on the Mississippi River in Keokuk, Iowa. The station consists of 15 separate generators. The individual nameplate ratings range from 7.2 to 8.8 MWs.

The Keokuk Hydro-electric Generation Station was certified as a qualified renewable energy resource by the MoDNR on September 28, 2011. The total generational output from the Keokuk facility for the CY 2014 was 869,832 MWhs.

The value of the energy generated by Keokuk for CY 2014 was $32,016,477 as determined by the locational marginal pricing through the Midwest Independent System Operator (MISO).

The RECs generated from the Keokuk facility are on Ameren Missouri’s books at zero cost and value. There are two reasons for this. First, due to the restrictive nature of utilizing hydroelectric to meet Renewable Portfolio Standards (RPS) in other states, there is a very limited market in which the associated Keokuk RECs could be utilized outside of Missouri. Second, the RECs created by this generation are an added benefit to Ameren
Missouri rate payers as the capital and operational costs associated with Keokuk are already a part of the existing rate structure. Since the company has not incurred any additional costs above or beyond in order to acquire these RECs, the benefit to the rate payers is in the ability of Ameren Missouri to utilize these RECs to meet compliance and not incur any additional cost in the process.

In December, 2010 Ameren Missouri completed construction of approximately 100 kW of various PV solar technologies at its headquarters office building.

The Ameren Missouri headquarters solar installation was certified as a qualified renewable generation facility by the MoDNR on September 28, 2011. The total generational output of this facility during CY 2014 was 91 MWhs. In accordance with RSMo 393.1030, and as this facility is located in the state of Missouri, a factor of 1.25 is applied to the generation from this facility such that the generation counts as 113 MWhs towards the compliance requirements.

The full generational output of this solar facility is consumed at the company’s headquarters building. This represents approximately 0.4% of the total electric consumption at the building.

There is no assigned value of the electricity generated as Ameren does not bill itself for generational requirements.

The value of the S-RECs could be stated as between ** ** which represents the cost of the S-RECs procured from both 3rd party brokers in the national market and the price paid to Ameren Missouri customers.

However, assigning such a value has no bearing on the cost implications related to compliance with the MoRES. There is no reason to assign a notional value since the cost of capital and O&M associated with the generation from this facility represents the cost of compliance with the MoRES and only those values will be utilized to determine the impact against the 1% rate cap limitation.

Ameren Missouri will use all generation from this solar installation to meet current and future MoRES compliance requirements.

On June 16, 2012, Ameren Missouri’s Maryland Heights Renewable Energy Center (MHREC), became commercially operational. This facility burns methane gas produced by the IESI Landfill in Maryland Heights, MO in 3 Solar 4.9 MW Mercury 50 gas turbines to produce electricity.

On August 27, 2012, the MHREC was certified as a qualified renewable energy resource by the MoDNR. The generational output from the MHREC for CY 2014 was 58,974 MWh. In accordance with RSMo 393.1030, and as this facility is located in the state of Missouri, a factor of 1.25 is applied to the generation from this facility such that the generation counts as 73,718 MWhs towards the compliance requirements.
The value of the 2014 generation is estimated to be **/MWh or ** based the contracted purchase price of the methane gas and the heat rate of the generators.

On November 14, 2014, Ameren Missouri’s newest generation facility, the O’Fallon Renewable Energy Center (OREC) became commercially operational. This facility is a 5.7 MW(DC) PV solar facility. On April 3, 2015, MoDED certified OREC as a renewable resource.

Section (7) (A) 1 E

RECs Acquired and Retired

During CY 2014, Ameren Missouri purchased energy including the associated RECs from the Pioneer Prairie Wind Farm. A total of ** RECs were acquired in CY 2014 under the terms of the 15 year power purchase agreement.

A total of 58,974 RECs were generated from the Maryland Heights Renewable Energy Center in CY 2014. In accordance with RSMo 393.1030, and as this facility is located in the state of Missouri, a factor of 1.25 is applied to the generation from this facility. Thus the RECs generated toward compliance requirements are 73,718.

In CY 2014, Ameren Missouri purchased S-RECs generated by Ameren Missouri customers thru the Standard Offer Contract (SOC) that was established in 2011.

Originally, there were two contract types: For systems sized less than 10 kW, Ameren Missouri utilizes a program established by the U.S. DOE called PV Watts to determine the annual generational output from systems installed in the region. Customers who have these size systems are paid a lump-sum up-front payment equal to the generation from their system for a 10 year period. Those RECs are then used over the 10 year period to meet the solar compliance requirement. For systems 10 kW or larger installed prior to January 1, 2013, a five year contract is used but an additional meter is required and customers are paid based on actual production. For systems 10 kW or larger installed after January 1, 2013 and before August 28, 2013, the contract term was extended to 10 years. Due to the implementation of the provisions associated with HB 142, systems greater than 10 kW that are installed after August 28, 2013 no longer require a second meter and their generational output is determined in the same fashion as systems less than 10 kW, utilizing the PV Watts formula.

However, on Aug. 28, 2013, due to the passage of HB 142, the RES law was amended. That amendment provided that if a customer accepts a solar rebate form the utility, the S-RECs transfer to the utility. Due to this change, the SOC program was discontinued and the $1.0 million SOC cap was not reached; $743,240 was actually paid to customers for S-REC purchases in 2014.

All S-RECs associated with the customer installed net metered systems, as well as the generation at the Ameren Missouri headquarters facility are entitled to the 1.25 factor as they represent Missouri based generation.
During CY 2014, Ameren Missouri acquired 42,769 solar RECs from its customers under terms of the Standard Offer Contract. Of this amount, 36,625 RECs came from systems less than 10 kW in size and 6,144 were associated with systems 10 kW or larger in size. The S-RECs procured from customers with systems 10 kW or larger are metered separately and not paid for until the following year.

Additionally, in 2014 the Department of Energy increased the PV watts capacity factor for the St. Louis region to 15.4% from 14.4%. This new percentage has been applied to all installations as of January 1, 2014 regardless of their original installation date.

The S-RECs acquired from customers will also be eligible for the 1.25 factor application as stipulated in RSMo 393.1030.

Ameren Missouri retired a total of 1,525,621 Keokuk RECs (910,448 vintage 2011 and 615,173 vintage 2012) and 288,483 vintage 2011 Pioneer Prairie RECs to meet the non-solar requirement. To meet the solar requirement, 14,350 SRECs, vintages 2012 and 2013, purchased from third party brokers and 18,139 SRECS generated from Ameren Missouri customers from 2011 thru 2014 were retired.

**Section (7) (A) 1 F**

**Source of RECs Acquired**

See Sections (A) 1 D and E above

**Section (7) (A) 1 G**

**RECs Carried Forward**

RECs being carried forward through the 3 year banking provision are as follows:

<table>
<thead>
<tr>
<th>Facility</th>
<th>RECs</th>
<th>S-RECs</th>
</tr>
</thead>
<tbody>
<tr>
<td>Keokuk</td>
<td>1,747,617</td>
<td></td>
</tr>
<tr>
<td>Pioneer Prairie</td>
<td>** **</td>
<td>**</td>
</tr>
<tr>
<td>MHREC</td>
<td>159,102</td>
<td></td>
</tr>
<tr>
<td>OREC</td>
<td></td>
<td>612</td>
</tr>
<tr>
<td>WREGIS Accts.</td>
<td></td>
<td>0</td>
</tr>
<tr>
<td>Ameren Customers</td>
<td></td>
<td>41,259 (1)</td>
</tr>
</tbody>
</table>

1) These values do not include the in-state factor of 1.25 for those RECs affiliated with in state production and includes the generation from the Ameren Headquarters solar installation.

**See Exhibit 1 for details**
Section (7) (A) 1 H

Gains or Losses from Purchases or Sales

Not applicable. There were no sales of RECs and all procurement was either utilized to meet CY 2014 requirements or has been banked in Ameren Missouri’s NAR account and will be used for future compliance requirements.

Section (7) (A) 1 I

RECs from Non-Utility Owned Resources

Non-solar
Facility Owner: EDP Renewables
Facility Name: Pioneer Prairie Wind Farm I
Resource Type: Wind
Location: Mitchell County, Iowa
Wayne and Stacyville Townships
Turbines: Vestas V82
1.65 MW per turbine

See Exhibit 2 for Affidavit

See Exhibit 3 for Meter Reads and Payments

Solar

Ameren Missouri was granted a waiver by the Missouri Public Service Commission on January 11, 2012; File No. EO-2012-0150 for all reporting requirements associated with S-RECs purchased by Ameren Missouri from the various brokers and from its utility customers who have installed small scale solar generation facilities at their homes and businesses.

Section (7) (A) 1 J

Customer Solar Rebates

During CY 2014, Ameren Missouri processed and paid 1,965 requests for solar rebates. No rebates are processed until all required meter work has been performed.

Section (7) (A) 1 K

Customer Denied Rebates

There were no rebate denials.
**Section (7) (A) 1 L**

**Funds Expended for Solar Rebates**

During CY 2014, Ameren Missouri paid out $60,481,500 associated with solar rebates.

**See Exhibit 4 for Solar Rebate Tariff details**

**S-REC Contract Terms and Conditions**

Beginning in 2013, Ameren Missouri made available a Standard Offer Contract at $5/MWh to purchase the S-RECs from customers who installed less than 100 kW of solar at their homes and/or businesses and met all net metering requirements as applicable under tariffs filed by Ameren Missouri and approved by the MoPSC.

Originally, there were two contract types: For systems sized less than 10 kW, Ameren Missouri utilizes a program established by the U.S. DOE called PV Watts to determine the annual generational output from systems installed in the region. Customers who have these size systems are paid a lump-sum up-front payment equal to the generation from their system for a 10 year period. Those RECs are then used over the 10 year period to meet the solar compliance requirement. For systems 10 kW or larger installed prior to January 1, 2013, a five year contract is used but an additional meter is required and customers are paid based on actual production. For systems 10 kW or larger installed after January 1, 2013 and before August 28, 2013, the contract term was extended to 10 years. Due to the implementation of the provisions associated with HB 142, systems greater than 10 kW that are installed after August 28, 2013 no longer require a second meter and their generational output is determined in the same fashion as systems less than 10 kW, utilizing the PV Watts formula.

The total dollars spent to purchase customer S-RECs was capped at $1.0 million for 2013.

However, on Aug. 28, 2013, due to the passage of HB 142, the RES law was amended. That amendment provided that if a customer accepts a solar rebate from the utility, the S-RECs transfer to the utility. Due to this change, the SOC program was discontinued and the $1.0 million SOC cap was not reached; $743,240 was actually paid to customers for S-REC purchases in 2014.

**See Exhibit 5 for SREC Purchase Tariff**
Section (7) (A) 1 M

Utility Compliance with RES Plan

See Exhibit 6 for company Affidavit
# Exhibit 1

Keokuk REC’s

<table>
<thead>
<tr>
<th>Sub-Account</th>
<th>Sub-Account ID</th>
<th>NAR ID</th>
<th>Asset</th>
<th>Fuel/Project Type</th>
<th>Certificate Vintage</th>
<th>Certificate Serial Numbers</th>
<th>Quantity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Keokuk</td>
<td>273</td>
<td>GEN160</td>
<td>Keokuk Hydroelectric Water</td>
<td>Sep-12</td>
<td>NAR-REC-160-IA-09-2012-5010-1 to 32306</td>
<td>12,785</td>
<td></td>
</tr>
<tr>
<td>Keokuk</td>
<td>273</td>
<td>GEN160</td>
<td>Keokuk Hydroelectric Water</td>
<td>Oct-12</td>
<td>NAR-REC-160-IA-10-2012-5051-1 to 34636</td>
<td>34,636</td>
<td></td>
</tr>
<tr>
<td>Keokuk</td>
<td>273</td>
<td>GEN160</td>
<td>Keokuk Hydroelectric Water</td>
<td>Nov-12</td>
<td>NAR-REC-160-IA-11-2012-5154-1 to 44942</td>
<td>44,942</td>
<td></td>
</tr>
<tr>
<td>Keokuk</td>
<td>273</td>
<td>GEN160</td>
<td>Keokuk Hydroelectric Water</td>
<td>Dec-12</td>
<td>NAR-REC-160-IA-12-2012-5484-1 to 46589</td>
<td>46,589</td>
<td></td>
</tr>
</tbody>
</table>

2012 KEOKUK Totals 138,952

| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Jan-13                | NAR-REC-160-IA-01-2013-5550-1 to 45580 | 44,580       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Feb-13                | NAR-REC-160-IA-02-2013-5935-1 to 63409 | 63,409       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Mar-13                | NAR-REC-160-IA-03-2013-6150-1 to 82673 | 82,673       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Apr-13                | NAR-REC-160-IA-04-2013-6209-1 to 62320 | 62,320       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | May-13                | NAR-REC-160-IA-05-2013-6486-1 to 59193 | 59,193       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Jun-13                | NAR-REC-160-IA-06-2013-6648-1 to 50124 | 50,124       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Jul-13                | NAR-REC-160-IA-07-2013-7184-1 to 76127 | 76,127       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Aug-13                | NAR-REC-160-IA-08-2013-7514-1 to 64256 | 64,256       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Sep-13                | NAR-REC-160-IA-09-2013-7658-1 to 79206 | 79,206       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Nov-13                | NAR-REC-160-IA-11-2013-82671-1 to 90425 | 90,425       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Dec-13                | NAR-REC-160-IA-12-2013-90425-1 to 90425 | 90,425       |

2013 KEOKUK Totals 738,833

| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Jan-14                | NAR-REC-160-IA-01-2014-4542-1 to 49761 | 49,761       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Feb-14                | NAR-REC-160-IA-02-2014-4960-1 to 52073 | 52,073       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Mar-14                | NAR-REC-160-IA-03-2014-1049-1 to 77331 | 77,331       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Apr-14                | NAR-REC-160-IA-04-2014-13577-1 to 66055 | 66,055       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | May-14                | NAR-REC-160-IA-05-2014-13980-1 to 70781 | 70,781       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Jun-14                | NAR-REC-160-IA-06-2014-14243-1 to 48324 | 48,324       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Jul-14                | NAR-REC-160-IA-07-2014-15953-1 to 86898 | 86,898       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Aug-14                | NAR-REC-160-IA-08-2014-2186-1 to 79206 | 79,206       |
| Keokuk      | 273            | GEN160 | Keokuk Hydroelectric Water | Sep-14                | NAR-REC-160-IA-09-2014-26981-1 to 90425 | 90,425       |

2014 KEOKUK Totals 889,832

Keokuk RECs carried forward 1,747,617
# Exhibit 1

## Maryland Heights Renewable Energy Center REC’s

<table>
<thead>
<tr>
<th>Sub-Account</th>
<th>Sub-Account ID</th>
<th>NAR ID</th>
<th>Asset</th>
<th>Fuel/Project Type</th>
<th>Certificate Vintage</th>
<th>Certificate Serial Numbers</th>
<th>Quantity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Maryland Heights</td>
<td>371</td>
<td>GEN331</td>
<td>MHREC</td>
<td>BLF</td>
<td>Apr-12</td>
<td>NAR-REC-331-MO-04-2012-4800-1 to 1623</td>
<td>1,623</td>
</tr>
<tr>
<td>Maryland Heights</td>
<td>371</td>
<td>GEN331</td>
<td>MHREC</td>
<td>BLF</td>
<td>May-12</td>
<td>NAR-REC-331-MO-05-2012-4801-1 to 4166</td>
<td>4,166</td>
</tr>
<tr>
<td>Maryland Heights</td>
<td>371</td>
<td>GEN331</td>
<td>MHREC</td>
<td>BLF</td>
<td>Jun-12</td>
<td>NAR-REC-331-MO-06-2012-4794-1 to 3433</td>
<td>3,433</td>
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<tr>
<td>Maryland Heights</td>
<td>371</td>
<td>GEN331</td>
<td>MHREC</td>
<td>BLF</td>
<td>Jul-12</td>
<td>NAR-REC-331-MO-07-2012-4795-1 to 4351</td>
<td>4,351</td>
</tr>
<tr>
<td>Maryland Heights</td>
<td>371</td>
<td>GEN331</td>
<td>MHREC</td>
<td>BLF</td>
<td>Aug-12</td>
<td>NAR-REC-331-MO-08-2012-4796-1 to 5292</td>
<td>5,292</td>
</tr>
<tr>
<td>Maryland Heights</td>
<td>371</td>
<td>GEN331</td>
<td>MHREC</td>
<td>BLF</td>
<td>Sep-12</td>
<td>NAR-REC-331-MO-09-2012-4797-1 to 5391</td>
<td>5,391</td>
</tr>
<tr>
<td>Maryland Heights</td>
<td>371</td>
<td>GEN331</td>
<td>MHREC</td>
<td>BLF</td>
<td>Oct-12</td>
<td>NAR-REC-331-MO-10-2012-4799-1 to 5065</td>
<td>5,065</td>
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<tr>
<td>Maryland Heights</td>
<td>371</td>
<td>GEN331</td>
<td>MHREC</td>
<td>BLF</td>
<td>Nov-12</td>
<td>NAR-REC-331-MO-11-2012-5035-1 to 3328</td>
<td>3,328</td>
</tr>
<tr>
<td>Maryland Heights</td>
<td>371</td>
<td>GEN331</td>
<td>MHREC</td>
<td>BLF</td>
<td>Dec-12</td>
<td>NAR-REC-331-MO-12-2012-5054-1 to 4801</td>
<td>4,801</td>
</tr>
</tbody>
</table>

### 2012 MHREC Total

| Maryland Heights | 371 | GEN331 | MHREC | BLF | Jan-13 | NAR-REC-331-MO-01-2013-5155-1 to 5721 | 5,721 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Feb-13 | NAR-REC-331-MO-02-2013-5478-1 to 5061 | 5,061 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Mar-13 | NAR-REC-331-MO-03-2013-5544-1 to 5645 | 5,645 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Apr-13 | NAR-REC-331-MO-04-2013-5931-1 to 4363 | 4,363 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | May-13 | NAR-REC-331-MO-05-2013-6154-1 to 4649 | 4,649 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Jun-13 | NAR-REC-331-MO-06-2013-6248-1 to 5332 | 5,332 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Jul-13 | NAR-REC-331-MO-07-2013-6483-1 to 5350 | 5,350 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Aug-13 | NAR-REC-331-MO-08-2013-6656-1 to 5117 | 5,117 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Sep-13 | NAR-REC-331-MO-09-2013-6754-1 to 5246 | 5,246 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Oct-13 | NAR-REC-331-MO-10-2013-7108-1 to 5373 | 5,373 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Nov-13 | NAR-REC-331-MO-11-2013-7320-1 to 5324 | 5,324 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Dec-13 | NAR-REC-331-MO-12-2013-7470-1 to 5497 | 5,497 |

### 2013 MHREC Total

| Maryland Heights | 371 | GEN331 | MHREC | BLF | Jan-14 | NAR-REC-331-MO-01-2014-7663-1 to 4819 | 4,819 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Feb-14 | NAR-REC-331-MO-02-2014-9166-1 to 4803 | 4,803 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Mar-14 | NAR-REC-331-MO-03-2014-9494-1 to 5144 | 5,144 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Apr-14 | NAR-REC-331-MO-04-2014-9908-1 to 4281 | 4,281 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | May-14 | NAR-REC-331-MO-05-2014-10166-1 to 4343 | 4,343 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Jun-14 | NAR-REC-331-MO-06-2014-10316-1 to 4326 | 4,326 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Jul-14 | NAR-REC-331-MO-07-2014-13607-1 to 4378 | 4,378 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Aug-14 | NAR-REC-331-MO-08-2014-14001-1 to 4747 | 4,747 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Sep-14 | NAR-REC-331-MO-09-2014-14248-1 to 4897 | 4,897 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Oct-14 | NAR-REC-331-MO-10-2014-19028-1 to 5921 | 5,921 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Nov-14 | NAR-REC-331-MO-11-2014-19256-1 to 5903 | 5,903 |
| Maryland Heights | 371 | GEN331 | MHREC | BLF | Dec-14 | NAR-REC-331-MO-12-2014-20647-1 to 5812 | 5,812 |

### 2014 MHREC Total

| MHREC RECs Carried forward | 159,102 |
**Exhibit 1**  
O’Fallon Renewable Energy Center (OREC) S-REC’s

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Exhibit 4

UNION ELECTRIC COMPANY  ELECTRIC SERVICE

MO.PSC. SCHEDULE NO. 6  2nd Revised  SHEET NO. 69
CANCELLING MO.PSC. SCHEDULE NO. 6  1st Revised  SHEET NO. 68
APPLYING TO  MISSOURI SERVICE AREA

RIDERSR
SOLAR REBATE

PURPOSE
The purpose of this Rider SR is to implement the solar rebate established through 
§393.1030 RSMo and to establish the terms, conditions and procedures which the 
Company will rely on in accepting rebate applications and authorizing rebate 
payments to eligible participants for a qualifying solar electric system.

AVAILABILITY
*The Company will not suspend payment of solar rebates in 2013 and beyond unless the 
solar rebate payments reach an aggregate level of $711.9 million (the “specified 
level”) incurred subsequent to July 31, 2012 as defined in the Non-Unanimous 
Stipulation and Agreement approved by the Missouri Public Service Commission 
(“Commission”) in File Number ET-2014-0085 (“Stipulation”). If and when the solar 
rebate payments are anticipated to reach the $711.9 million level, the Company will 
file with the Commission an application under the 60-day process outlined in 
§393.1030.3 RSMo. to cease payments beyond the specified level in the year in which 
the specified level is reached and all future calendar years, in accordance with the 
approved Stipulation. Details concerning the current payment levels are posted on 
the Company’s website at www.aegren.com.

All retail customers (customer) of Company are eligible for the solar rebate with 
the following limitations and conditions:

1. The customer must be an active account on the Company’s system and in good 
   payment standing.

2. The System must be permanently installed on the customer’s premise.

3. The customer must declare the installed System will remain in place on the 
   account holder’s premise for the duration of its useful life which shall be 
   deemed to be a minimum of ten (10) years.

4. The solar modules and inverters shall be new equipment and include a 
   manufacturer’s warranty of ten (10) years.

5. No retail electric account will be eligible for a solar rebate for more than 
   twenty-five kilowatts (25 kW) of new or expanded capacity irrespective of the 
   number of meters/service points associated with the account.

6. The System or expansion of an existing System must not become operational 
   until after December 31, 2009 and must become operational on or before June 

7. The System shall meet all requirements of 4 CSR 240-20.005 and Company’s 
   Electric Power Purchases from Qualified Net Metering Units tariff.

8. The System must be situated in a location where a minimum of eighty-five 
   percent (85%) of the solar resource is available to the System.

*Indicates Addition

DATE OF ISSUE  November 26, 2013  DATE EFFECTIVE  December 22, 2013

ISSUED BY  Warner L. Baxter  President & CEO
NAME OF OFFICER  St. Louis, Missouri
TITLE  ADDRESS
Exhibit 4

UNION ELECTRIC COMPANY ELECTRIC SERVICE

MOD.S.O. SCHEDULE No. 6 2nd Revised SHEET No. 88.1
CANCELLING MOD.S.O. SCHEDULE No. 6 1st Revised SHEET No. 88.1
APPLYING TO MISSOURI SERVICE AREA

RIDER SR

SOLAR REBATE (Cont'd.)

*AVAILABILITY (Cont’d.)

9. For a System of ten kilowatts (10 kW) and larger, the customer must execute an affidavit for Company’s use in complying with $393.1030 RSMo. The affidavit can be obtained from Company’s website www.ameren.com.

**DEFINITIONS

Application Requirements - All Net Metering Application and Solar Rebate Application information necessary to receive an approval from Company as defined on Company’s website www.ameren.com provided to Company including but not limited to accurate account number, name and service address matching customer billing information, all of the Net Metering Application, all fields of Solar Rebate Application except the “System Installation Date,” customer and developer signatures, system plans, specifications, warranties and wiring diagram.

Completion Requirements - All system installation and final documentation requirements as defined on Company’s website www.ameren.com provided to Company including but not limited to the system installation date, all required signatures, approval of the local inspection authority having jurisdiction (if applicable), copies of detailed receipts and invoices, system photo(s), taxpayer information form and affidavit (if applicable).

Net Metering Application - Section A. through Section D. of a “Interconnection Application/Agreement for Net Metering Systems with a Capacity of 100 kW or Less” which can be obtained from Company’s website www.ameren.com.

Operational Date - The date that the Company installs a bi-directional meter and permits parallel operation of the System with Company’s electrical distribution system in accordance with Company’s “Electric Power Purchases From Qualified Net Metering Units” tariff.

Qualification Date - The date that determines a customer’s relative position in the Reservation Queue.

Rebate Commitment - Company’s written communication to customer, by letter or email, confirming that solar rebate funding is available for a Solar Rebate Application submitted by customer.

Reservation Queue - The list of all complete Net Metering Applications that have been received by Company which have not expired and have not been paid a Solar Rebate.

Solar Rebate Application - Sections H. and I. of a “Interconnection Application/Agreement for Net Metering Systems with a Capacity of 100 kW or Less” which can be obtained from Company’s website www.ameren.com.

System - Qualifying solar electric system

*Indicates Reissue  *Indicates Addition

DATE OF ISSUE November 26, 2013 DATE EFFECTIVE December 23, 2013
ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

87
Exhibit 4

UNION ELECTRIC COMPANY ELECTRIC SERVICE

M.O.P.S.C. SCHEDULE NO. 6 1st Revised SHEET NO. 88.2
CANCELLING M.O.P.S.C. SCHEDULE NO. 6 Original SHEET NO. 88.2

APPLYING TO MISSOURI SERVICE AREA

RIDER SR
SOLAR REBATE (Cont’d.)

+REBATE RATE SCHEDULE

Subject to the Availability provisions of this Rider SR, complete and accurate Solar Rebate Applications received by Company or postmarked on or before December 31st of any year, and for which the System becomes operational on or before June 30th of the following year, will be eligible for a solar rebate according to the following schedule:

<table>
<thead>
<tr>
<th>Application Received on or before December 31st of the year</th>
<th>Operational Status Achieved on or before June 30th of the year</th>
<th>Rebate Rate per Watt</th>
</tr>
</thead>
<tbody>
<tr>
<td>2013</td>
<td>2014</td>
<td>$1.00</td>
</tr>
<tr>
<td>2014</td>
<td>2015</td>
<td>$1.50</td>
</tr>
<tr>
<td>2015</td>
<td>2016</td>
<td>$1.00</td>
</tr>
<tr>
<td>2016</td>
<td>2017</td>
<td>$0.65</td>
</tr>
<tr>
<td>2017</td>
<td>2018</td>
<td>$0.50</td>
</tr>
<tr>
<td>2018</td>
<td>2019</td>
<td>$0.50</td>
</tr>
<tr>
<td>2019</td>
<td>2020</td>
<td>$0.25</td>
</tr>
</tbody>
</table>

If a customer has satisfied all of the System Completion Requirements by June 30th of indicated years, but the Company is not able to complete all of the Company’s steps needed to establish an Operational Date on or before June 30th, the Rebate Rate will be determined as though the Operational Date was June 30th. If it is subsequently determined that the customer or the System did not satisfy all Completion Requirements required of the customer on or before June 30th, the rebate rate will be determined based on the Operational Date.

**RESERVATION QUEUE**

Company will establish a Reservation Queue for solar rebate payments based on System Qualification Dates. A customer, and their developer, whose Net Metering Application and Solar Rebate Application are approved will be notified in writing, by letter or email that either:

1. Solar rebate funds have been committed for their system, subject to the Qualification Date not changing and the commitment not expiring, or
2. Solar rebate funds cannot be guaranteed for their system

At least twice monthly, Company will notify in writing, by letter or email, those customers and their developers that did not receive a Rebate Commitment but for which a Rebate Commitment is now being made as a result of other systems that have dropped out of the Reservation Queue. Details concerning the Reservation Queue are posted on the Company website at [www.xenerg.com](http://www.xenerg.com).

*Indicates Change  **Indicates Addition

DATE OF ISSUE  November 26, 2013  DATE EFFECTIVE  December 22, 2013
ISSUED BY  Warner L. Baxter  President & CEO  St. Louis, Missouri
QUALIFICATION DATE AND REBATE COMMITMENT

The Qualification Date will be the date Company receives a Net Metering Application and Solar Rebate Application that satisfy the Application Requirements and are subsequently approved by Company for construction.

Company will only make a Rebate Commitment to a customer that has a Qualification Date and the customer, and their developer, will be notified in writing, by letter or email, of any deficiencies in the Application Requirements that will prevent a Rebate Commitment by Company.

Company’s Rebate Commitment to a customer will expire if:

1. The System has not attained an Operational Date within six (6) months of the Qualification Date and the Company has not granted a six (6) month extension of the Rebate Commitment based upon the customer’s submission of a report of substantial progress requesting the extension which includes proof of purchase of the major System components, demonstration of partial System construction and building permit (if required), or

2. The System has not attained an Operational Date within twelve (12) months of the Qualification Date, or

3. The System is not constructed in accordance with the design submitted by the customer and approved by Company, thereby causing the Net Metering Application to become invalid.

If a customer has satisfied all of the Completion Requirements but the Company is not able to complete all of the Company’s steps needed to establish an Operational Date by the expiration of the Rebate Commitment, the Rebate Rate will be determined as though the Operational Date was achieved prior to the expiration. If it is subsequently determined that the customer or the System did not satisfy all Completion Requirements required of the customer on or before the expiration date, the Rebate Commitment will expire and no payment will be made.

*Indicated Addition
RIDER SR

SOLAR REBATE (Cont’d.)

*REBATE PAYMENT

The amount of the rebate will be the combined direct current (DC) rating of the solar module(s) in watts from the manufacturer’s specification sheet(s) for the new system or the current expantion of an existing system multiplied by the rebate rate as determined by the Rebate Rate Schedule provisions of this Rider SR.

A rebate payment will not be issued until:

1. A complete and accurate Solar Rebate Application has been accepted by Company and a Rebate Commitment made by Company, and
2. Customer has satisfied all Completion Requirements, and
3. An “Interconnection Application/Agreement for Net Metering Systems with a Capacity of 100 kW or Less” has been executed by the customer and Company, and
4. The System is operational.

*SOLAR RENEWABLE ENERGY CREDITS (SREC’S)

On and after August 20, 2013, as a condition of receiving a solar rebate, customer shall transfer to Company all right, title and interest in and to the solar renewable energy credits (“SRECs”) associated with the new or expanded system that qualified customer for the solar rebate for a period of ten (10) years from the date Company confirmed that the system was installed and operational.

Rebate payments made by Company prior to August 20, 2013, do not entitle Company to any right, title and interest in the SRECs produced by the portion of the System for which the rebate payment was made.

SRECs produced by the System, for which a rebate is received, cannot be sold or promised for sale to any other party by customer or used by customer for any environmental or “green” program for a period of ten (10) years from the date Company confirmed that the System was installed and operational.

The number of SRECs produced annually will be determined by Company using PVWatts software developed by the U.S. Department of Energy (DOE) with the result rounded to the tens digit.

*Indicates Change

DATE OF ISSUE November 26, 2013 DATE EFFECTIVE December 22, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS
Exhibit 4

UNION ELECTRIC COMPANY

ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6
CANCELLING MO.P.S.C. SCHEDULE NO. 6

APPLYING TO MISSOURI SERVICE AREA

RIDER SR

SOLAR REBATE

PURPOSE

The purpose of this Rider SR is to implement the solar rebate established through §393.1030 RSMo and to establish the terms, conditions and procedures which the Company will rely on in accepting rebate applications and authorizing rebate payments to eligible participants for a qualifying solar electric system.

AVAILABILITY

*The Company will not suspend payment of solar rebates in 2014 and beyond until the solar rebate payments reach an aggregate level of $81.5 million (the "specified level") incurred subsequent to July 31, 2012 as defined in the Non-Union Stipulation and Agreement approved by the Missouri Public Service Commission ("Commission") in File Number ET-2014-0085 ("Stipulation"). Solar rebate payments are anticipated to reach the specified level during 2014. The Company has filed with the Commission an application under the 60-day process as outlined in §393.1030.1 RSMo. to cease payments when the specified level is reached and all future calendar years, in accordance with the approved Stipulation, and the Commission has determined that the the maximum average retail rate increase, as specified in §393.1030.3 RSMo., will be reached when the specified level of payments has been made. Details concerning the current payment levels are posted on the Company’s website at www.ameren.com.

All retail customers (customer) of Company are eligible for the solar rebate with the following limitations and conditions:

1. The customer must be an active account on the Company’s system and in good payment standing.

2. The System must be permanently installed on the customer’s premise.

3. The customer must declare the installed System will remain in place on the account holder’s premise for the duration of its useful life which shall be deemed to be a minimum of ten (10) years.

4. The solar modules and inverters shall be new equipment and include a manufacturer’s warranty of ten (10) years.

5. No retail electric account will be eligible for a solar rebate for more than twenty-five kilowatts (25 kW) of new or expanded capacity irrespective of the number of meters/service points associated with the account.

6. The System of expansion of an existing System must not become operational until after December 31, 2009 and must become operational on or before June 30, 2020.

7. The System shall meet all requirements of § CSR 240-20.065 and Company’s Electric Power Purchases from Qualified Net Metering Units tariff.

8. The System must be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the System.

*Indicates Change

DATE OF ISSUE May 23, 2014
DATE EFFECTIVE September 19, 2014

ISSUED BY Michael Moehn
NAME OF OFFICER President & CEO
TITLE St. Louis, Missouri
ADDRESS

FILED Missouri Public Service Commission ET-2014-0350; YE-2014-0494

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RIDER SR
SOLAR REBATE (Cont’d.)

*AVAILABILITY (Cont’d.)

9. For a System of ten kilowatts (10 KW) and larger, the customer must execute an affidavit for Company’s use in complying with R953.1100 RSMo. The affidavit can be obtained from Company’s website www.ameren.com.

**DEFINITIONS

Application Requirements - All Net Metering Application and Solar Rebate Application information necessary to receive an approval from Company as defined on Company’s website www.ameren.com provided to Company including but not limited to accurate account number, name and service address matching customer billing information, all of the Net Metering Application, all fields of Solar Rebate Application except the ‘System Installation Date,’ customer and developer signatures, System plans, specifications, warranties and wiring diagram.

Completion Requirements - All System installation and final documentation requirements as defined on Company’s website www.ameren.com provided to Company including but not limited to the System installation date, all required signatures, approval of the local inspection authority having jurisdiction (if applicable), copies of detailed receipts and invoices, System photo(s), taxpayer information form and affidavit (if applicable).

Net Metering Application - Section A. through Section D. of a "Interconnection Application/Agreement for Net Metering Systems with a Capacity of 100 KW or Less" which can be obtained from Company’s website www.ameren.com.

Operational Date - The date that the Company installs a bi-directional meter and permits parallel operation of the System with Company’s electrical distribution system in accordance with Company’s "Electric Power Purchases From Qualified Net Metering Units" tariff.

Qualification Date - The date that determines a customer’s relative position in the Reservation Queue.

Rebate Commitment - Company’s written communication to customer, by letter or email, confirming that solar rebate funding is available for a Solar Rebate Application submitted by customer.

Reservation Queue - The list of all complete Net Metering Applications that have been received by Company which have not expired and have not been paid a Solar Rebate.

Solar Rebate Application - Sections H. and I. of a "Interconnection Application/Agreement for Net Metering Systems with a Capacity of 100 KW or Less" which can be obtained from Company’s website www.ameren.com.

System - Qualifying solar electric system

*Indicates Reissue  *Indicates Addition

DATE OF ISSUE  November 26, 2013  DATE EFFECTIVE  December 22, 2013

ISSUED BY  Warner L. Baxter  PRESIDENT & CEO  St. Louis, Missouri

NAME OF OFFICER  TITLE  ADDRESS
RIDER SR
SOLAR REBATE (Cont’d.)

*REBATE RATE SCHEDULE

Subject to the Availability provisions of this Rider SR, complete and accurate Solar Rebate Applications received by Company or postmarked on or before December 31st of any year, and for which the System becomes operational on or before June 30th of the following year, will be eligible for a solar rebate according to the following schedule:

<table>
<thead>
<tr>
<th>Application Received</th>
<th>Operational Status</th>
<th>Rebate Rate per Watt</th>
</tr>
</thead>
<tbody>
<tr>
<td>on or before December</td>
<td>on or before</td>
<td></td>
</tr>
<tr>
<td>List of the year</td>
<td>June 30th of the</td>
<td></td>
</tr>
<tr>
<td></td>
<td>year</td>
<td></td>
</tr>
<tr>
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</tr>
<tr>
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<td>$1.50</td>
</tr>
<tr>
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<td>2016</td>
<td>$1.00</td>
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<td>2016</td>
<td>2017</td>
<td>$0.50</td>
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<tr>
<td>2017</td>
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<td>$0.50</td>
</tr>
<tr>
<td>2019</td>
<td>2020</td>
<td>$0.25</td>
</tr>
</tbody>
</table>

If a customer has satisfied all of the System Completion Requirements by June 30th, of indicated years, but the Company is not able to complete all of the Company’s steps needed to establish an Operational Date on or before June 30th, the Rebate Rate will be determined as though the Operational Date was June 30th. If it is subsequently determined that the customer or the System did not satisfy all Completion Requirements required of the customer on or before June 30th, the rebate rate will be determined based on the Operational Date.

**RESERVATION QUEUE

Company will establish a Reservation Queue for solar rebate payments based on System Qualification Dates. A customer, and their developer, whose Net Metering Application and Solar Rebate Application are approved will be notified in writing, by letter or email that either:

1. Solar rebate funds have been committed for their System, subject to the Qualification Date not changing and the commitment not expiring, or
2. Solar rebate funds cannot be guaranteed for their System.

At least twice monthly, Company will notify in writing, by letter or email, those customers and their developers that did not receive a Rebate Commitment but for which a Rebate Commitment is now being made as a result of other Systems that have dropped out of the Reservation Queue. Details concerning the Reservation Queue are posted on the Company website at www.eren.com.

*Indicates Change    **Indicates Addition

<table>
<thead>
<tr>
<th>DATE OF ISSUE</th>
<th>DATE EFFECTIVE</th>
</tr>
</thead>
<tbody>
<tr>
<td>November 26, 2013</td>
<td>December 22, 2013</td>
</tr>
</tbody>
</table>

ISSUED BY

Warner L. Baxter
President & CEO
St. Louis, Missouri

NAME OF OFFICER
TITLE
ADDRESS
QUALIFICATION DATE AND REBATE COMMITMENT

The Qualification Date will be the date Company receives a Net Metering Application and Solar Rebate Application, or the date that is postmarked if delivered by the U.S. Postal Service, that satisfy the Application Requirements and are subsequently approved by Company.

Company will only make a Rebate Commitment to a customer that has a Qualification Date and the customer, and their developer, will be notified in writing, by letter or email, of any deficiencies in the Application Requirements that will prevent a Rebate Commitment by Company.

Company's Rebate Commitment to a customer will expire if:

1. The System has not attained an Operational Date within six (6) months of the Rebate Commitment date and the Company has not granted a six (6) month extension of the Rebate Commitment based upon the customer's submission of a report of substantial progress requesting the extension which includes proof of purchase of the major System components, demonstration of partial System construction and building permit (if required), or

2. The System has not attained an Operational Date within twelve (12) months of the Rebate Commitment date, or

3. The System is not constructed in accordance with the design submitted by the customer and approved by Company, thereby causing the Net Metering Application to become invalid.

If a customer has satisfied all of the Completion Requirements but the Company is not able to complete all of the Company's steps needed to establish an Operational Date by the expiration of the Rebate Commitment, the Rebate Rate will be determined as though the Operational Date was achieved prior to the expiration. If it is subsequently determined that the customer or the System did not satisfy all Completion Requirements required of the customer on or before the expiration date, the Rebate Commitment will expire and no payment will be made.

*Indicates Change

February 15, 2014

DATE OF ISSUE January 27, 2014 DATE EFFECTIVE February 15, 2014

ISSUED BY Warner L. Easter President & CEO St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS
RIDER SR

SOLAR REBATE (Cont’d.)

*REBATE PAYMENT

The amount of the rebate will be the combined direct current (DC) rating of the solar module(s) in watts from the manufacturer’s specification sheet(s) for the new system or the current expansion of an existing system multiplied by the rebate rate as determined by the Rebate Rate Schedule provisions of this Rider SR.

A rebate payment will not be issued until:

1. A complete and accurate Solar Rebate Application has been accepted by Company and a Rebate Commitment made by Company, and
2. Customer has satisfied all Completion Requirements, and
3. An “Interconnection Application/Agreement for Net Metering Systems with a Capacity of 100 kW or Less” has been executed by the customer and Company, and
4. The system is operational.

*SOLAR RENEWABLE ENERGY CREDITS (SREC’s)

On and after August 28, 2013, as a condition of receiving a solar rebate, customer shall transfer to Company all right, title and interest in and to the solar renewable energy credits ("SREC’s") associated with the new or expanded system that qualified customer for the solar rebate for a period of ten (10) years from the date Company confirmed that the system was installed and operational.

Rebate payments made by Company prior to August 28, 2013, do not entitle Company to any right, title and interest in the SREC’s produced by the portion of the system for which the rebate payment was made.

SREC’s produced by the system, for which a rebate is received, cannot be sold or promised for sale to any other party by customer or used by customer for any environmental or “green” program for a period of ten (10) years from the date Company confirmed that the system was installed and operational.

The number of SREC’s produced annually will be determined by Company using PV Watts software developed by the U.S. Department of Energy (DOE) with the result rounded to the tenths digit.

*Indicates Change

DATE OF ISSUE November 26, 2013 DATE EFFECTIVE December 22, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri

NAME OF OFFICER TITLE ADDRESS
RIDER SP

SOLAR RENEWABLE ENERGY CREDIT PURCHASE

PURPOSE

The purpose of this rider is to provide a mechanism for eligible customers to sell and Company to purchase the Renewable Energy Credits associated with energy generated by solar electric systems operating under Company’s Electric Power Purchases from Qualified Net Metering Units tariff herein.

AVAILABILITY

This rider is available to any retail electric customer operating a solar electric system in compliance with Company’s approved net metering tariff.

Availability of service under this rider shall be limited to those customers for which an “Interconnection Application/Agreement for Net Metering Systems with a Capacity of 100 kW or Less” is received by Company or postmarked on or before August 27, 2013, and commitments offered by Company on or before December 31, 2013, and by the cumulative total of the actual payment commitments and estimated payment commitments offered by Company during 2013, of up to $1,000,000 with at least $150,000 (25%) being reserved specifically for commitments under the Lump Sum Offer as described below.

TERM

This rider shall be effective through December 31, 2014, and will terminate thereafter unless modified or extended. In the event that this rider expires, all commitments offered by Company on or before December 31, 2013, will be honored for their full term.

DEFINITIONS

1. REC—Renewable Energy Credit, or Renewable Energy Certificate means a tradable certificate, that is either certified by an entity approved as an acceptable authority by the Missouri Public Service Commission (Commission) or as validated through the Commission’s approved REC tracking system or a generator’s attestation and further defined in 4 CAR 240-20.100 Electric Utility Renewable Energy Standard Requirements.
2. SPEC—Solar Renewable Energy Credit—A REC produced by a solar electric resource.
3. SPEC Price—$5.00 per SPEC.
4. Retail Account Holder—The customer of record taking service from Company under any of Company’s retail electric tariffs.

*Indicates Change

DATE OF ISSUE July 23, 2013
DATE EFFECTIVE August 26, 2013

ISSUED BY Warner L. Baxter, President & CEO St. Louis, Missouri

NAME OF OFFICER
TITLE
ADDRESS
DEFINITIONS (Cont’d.)

5. Customer-Generator - the owner, lessee, or operator of an electric energy generation unit that meets all of the following criteria:
   a. Is powered by a renewable energy resource.
   b. Is located on premises that are owned, operated, leased or otherwise controlled by the party as Retail Account Holder and which corresponds to the service address for the retail account.
   c. Has received approval from Company to interconnect with and operate in parallel phase and synchronisation with Company’s electric distribution system.
   d. Meets all applicable safety, performance, interconnection, and reliability standards endorsed by the net metering rule, 4 CSR 240-20.068(1)(C)(6) and 4 CSR 240-20.068(2)(C)(7).

6. PWhr - A program available from the U.S. Department of Energy (DOE) that estimates the kilowatt-hour (kWh) production of a solar electric system based on specific system parameters.

7. Incremental System Capacity - Any additional capacity installed by customer subsequent to Company having entered into a Net Metering Application/Agreement with Customer-Generator under Company’s Electric Power Purchases from Qualified Net Metering Units tariff. Revising the capacity of a pending Net Metering Application/Agreement that has not yet become effective constitutes a design change for that pending Application/Agreement and will not be considered Incremental System Capacity.

STANDARD OFFERS

Company will purchase SREC’s produced and owned by a Customer-Generator under either the Lump Sum Offer or the Annual Payment Offer listed below based on the DC nameplate capacity of the Customer-Generator’s system. Only SREC’s produced after January 1, 2018 are eligible for either Standard Offer. Payments will only be made to the Retail Account Holder.

Lump Sum Offer applies to systems whose installed DC nameplate capacity is less than 10 kW and, at customer’s option, any systems of 10 kW or larger but not greater than 100 kW that have not already executed an agreement under the Annual Payment Offer:

*Indicates Change

DATE OF ISSUE: September 10, 2013
DATE EFFECTIVE: October 10, 2013

Walter L. Baxter, President & CEO
St. Louis, Missouri
Exhibit 5

UNION ELECTRIC COMPANY  ELECTRIC SERVICE

MO.P.S.C. SCHEDULE NO. 6  2nd Revised  SHEET NO. 03.2
CANCELLING MO.P.S.C. SCHEDULE NO. 6  1st Revised  SHEET NO. 03.2

APPLYING TO  MISSOURI SERVICE AREA

RIDER SF
SOLAR RENEWABLE ENERGY CREDIT PURCHASE (Cont’d.)

STANDARD OFFER (Cont’d.)

** 1. Company will offer to purchase 100% of the SRECs produced during the first
   110 calendar months (10 years) following the execution of the agreement or
   the operational date of the Customer-Generator whichever occurs later.

** 2. The numbers of SRECs produced annually will be determined by Company using
   FWSite software with the result rounded to the tenths digit.

3. Company will make a single payment up-front for all SRECs purchased over
   the term of the agreement according to the following formula:

   Up-Front Payment = Annual SRECs produced x 10 years x SREC Price.

* Annual Payment Offer is available, at customer’s option, to systems whose
installed DC nameplate capacity is 10 kW or larger but not greater than 100 kW:

1. Company will offer to purchase 100% of the SRECs produced during the first
   110 calendar months (10 years) following the execution of the agreement or
   the operational date of the Customer-Generator whichever occurs later.

2. Customer-Generator must make provisions for Company to meter all energy
   produced by the system. The numbers of SRECs produced annually will be
   determined by those meter readings with total SRECs available for purchase
   being kilowatt-hour energy divided by 1,000 with the result rounded to the
   tenths digit.

3. Company will make payments annually no later than March 31 based upon
   actual SRECs produced as measured by meter readings from the 12 billing
   periods ending approximately December 31 of the immediately preceding year.
   This will result in eleven (11) payments over the ten (10) year term for
   most agreements with the first and last payment being for less than a full
   twelve (12) month period according to the following formula:

   Annual Payment = SRECs produced x SREC Price

INCREMENTAL SYSTEM CAPACITY

When a customer adds Incremental System Capacity, Company will make an offer
to purchase the SRECs associated with only the Incremental System Capacity.

1. If the total capacity of the system remains eligible for the Lump Sum Offer,
   then Company will provide a Lump Sum Offer for the Incremental System
   Capacity.

2. If the Incremental System Capacity results in a total capacity that exceeds
   the capacity limit of the Lump Sum Offer, then the Annual Payment Offer will
   apply to the Incremental System Capacity. The number of SRECs purchased
   under the Annual Payment Offer will be the total number of SRECs produced by
   the system less any SRECs already purchased under the Lump Sum Offer during
   the same period.

*Indicates Change  **Indicates Reissue

DATE OF ISSUE  September 10, 2013  DATE EFFECTIVE  October 10, 2013
ISSUED BY  Warner L. Baxter  President & CEO  St. Louis, Missouri
NAME OF OFFICER  TITLE  ADDRESS

98
AIDEN SP
SOLAR RENEWABLE ENERGY CREDIT PURCHASE (Cont’d.)

* OWNERSHIP CHANGE

If the Retail Account Holder associated with a Customer-Generator facility that has received payment under the Lump Sum Offer changes during the term of an agreement, the new Retail Account Holder will not be eligible for a contract until such time as the term of the existing Lump Sum Offer has expired.

If the Retail Account Holder associated with a Customer-Generator facility that has entered into an agreement under the Annual Payment Offer changes during the term of the agreement, the original Retail Account Holder will receive payment for all SRECs produced prior to the change and waive all rights to payment for SRECs produced after the change. Payments associated with SRECs produced subsequent to the change in the Retail Account Holder will be made to the new Retail Account Holder provided the new Retail Account Holder executes a new agreement for the balance of the five (5) year term.

CONTRACT/OFFER

Company will only accept a request for a standard offer contract if the Customer-Generator has submitted and Company has accepted a completed application for net metering service.

Company will provide a commitment to customer for either the Lump Sum Offer or the Annual Payment Offer provided that Company’s cumulative total of the actual payment commitments and estimated payment commitments have not exceeded the amount(s) indicated under “AVAILABILITY”.

For a Customer-Generator that is not yet operational (new systems), Company’s commitment will be presented to customer upon acceptance by Company of Customer-Generator’s design. For a Customer-Generator that is already operating under Company’s Electric Power Purchases from Qualified Net Metering Units tariff hereon, and has not previously received a Standard Offer from Company, Company’s commitment will be presented to customer within ninety (90) days of January 1, 2013. Customers that previously received a Standard Offer from Company but did not accept the offer remain eligible to receive an offer, upon request and subject to availability, but will not be solicited again by Company.

Company’s commitment will expire after twelve (12) months if any of the following conditions have not been met:

1. The Customer-Generator has not become operational or
2. the customer has not executed and returned the agreement or
3. Customer-Generator has not satisfied the metering requirements of the Annual Payment Offer.

*Indicates Reissue

DATE OF ISSUE September 10, 2013
DATE EFFECTIVE October 10, 2013
ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS
Exhibit 5

UNION ELECTRIC COMPANY
ELECTRIC SERVICE

MO.P.O.C. SCHEDULE NO. 6
1st Revised SHEET NO. 39.4
CANCELLING MO.P.O.C. SCHEDULE NO. 6
Original SHEET NO. 39.4

APPLYING TO MISSOURI SERVICE AREA

RIDER 09

SOLAR RENEWABLE ENERGY CREDIT PURCHASE (Cont'd.)

CONTRACT/OFFER (Cont'd.)

* In the event Customer-Generator revises the nameplate capacity from that which Company’s offer was based upon:

1. If the change is not more than a 10% increase or decrease in nameplate capacity, Company will present a revised SREC offer based on the revised nameplate capacity, or

2. If the change is more than a 10% increase or decrease in nameplate capacity, Company’s offer will become void. Availability and Term of this tariff will determine whether Company will present a revised offer.

Company will enter into an agreement and initiate the Lump Sum Offer or the Annual Payment Offer only after the Customer-Generator has become operational. Any agreement executed between Company and Customer under previous versions of this rider remain valid under the terms specified in that agreement.

In the event that Company ceases entering into new agreements as a result of meeting the cumulative total payment commitment referenced above and subsequently authorizes additional expenditures, Customer-Generator whose design was accepted by Company but did not receive an offer will be given the opportunity to participate under this rider in the order that their design was accepted by Company.

Inquiries related to this tariff, net-metering service and Rider 09 – Solar Rebate should be made to:

One Ameren Plaza
1901 Chouteau Avenue
P.O. Box 66149, MC 1450
St. Louis, MO 63166
Attn: General Executive, Renewables

GENERAL RULES & REGULATIONS

In addition to the above specific rules and regulations, all of Company’s General Rules and Regulations shall apply to the supply of service under this rider.

*Indicates Reissue

DATE OF ISSUE September 10, 2013 DATE EFFECTIVE October 10, 2013

ISSUED BY Warner L. Baxter President & CEO St. Louis, Missouri
NAME OF OFFICER TITLE ADDRESS

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AFFIDAVIT OF COMPLIANCE WITH 2014 COMPLIANCE PLAN

COMES NOW Christopher Iselin, affiant, being of legal age, and upon being first duly sworn on his oath, states:

1. I am Senior Vice President, Power Operations & Energy Management for Ameren Missouri. My business address is One Ameren Plaza, 1901 Chouteau Avenue, St. Louis, Missouri 63103.

2. As Senior Vice President, Power Operations & Energy Management, I am responsible for ensuring Ameren Missouri’s compliance with the Renewable Energy Standard (RES).

3. I certify that Ameren Missouri is in compliance with the RES compliance plan filed in April of 2014 for the calendar year 2014.

4. I hereby swear and affirm that the information contained in this Affidavit is true and correct.

Further, affiant sayeth not.

Christopher Iselin

Subscribed and sworn to before me this 15th day of April, 2015.

Beckie J. Eaves
Notary Public

My commission expires: 2-21-18

BECKIE J. EAVES
Notary Public - Notary Seal
State of Missouri
Commissioned for St. Louis City
My Commission Expires: February 21, 2018
Commission Number: 14938572