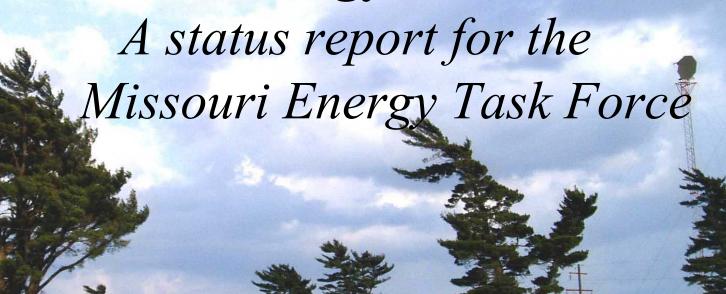


Wind Energy in Missouri:



Overview

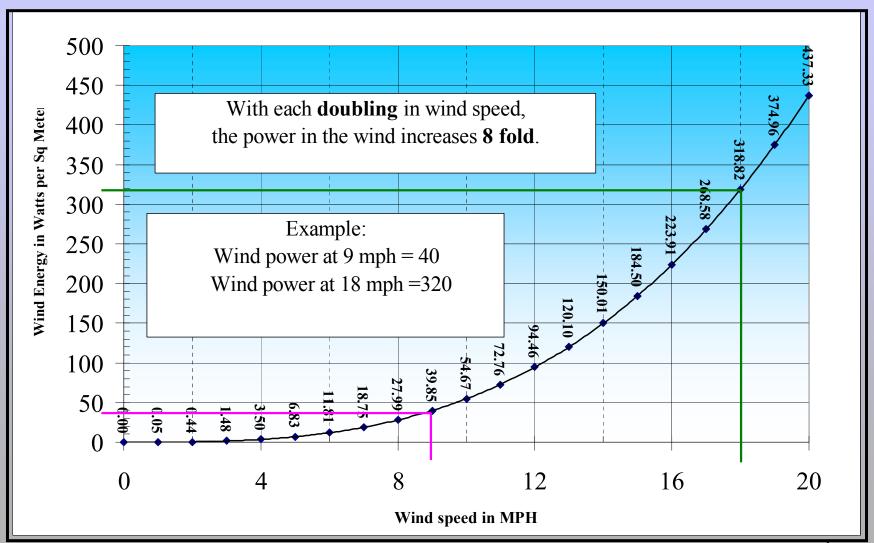
- 1) Wind Energy Basics
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Wind Energy Basics



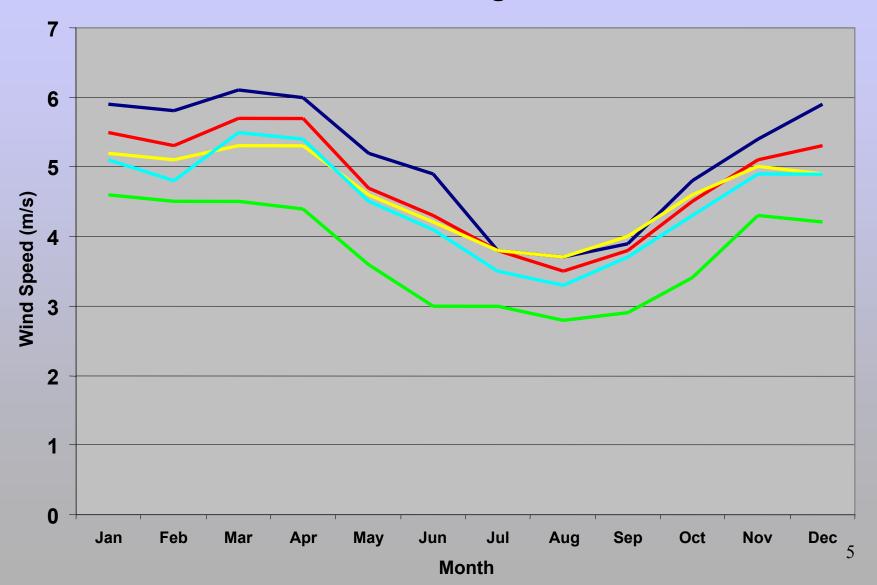
Photo: National Renewable Energy Lab

Wind energy vs. specific wind speeds



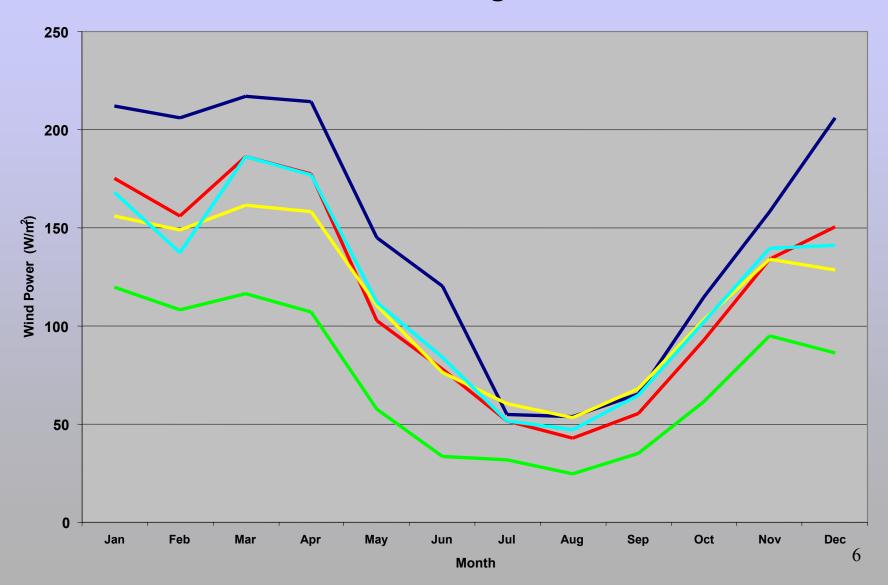
NREL

Wind <u>SPEED</u> by Month Measurement Height 6 to 10m

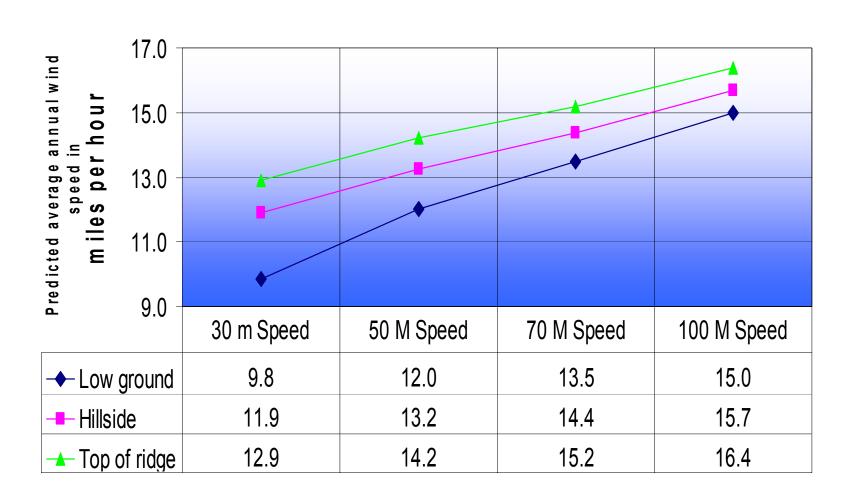


NREL

Wind <u>POWER</u> by Month Measurement Height 6 to 10m



Wind speed increases with distance above ground level



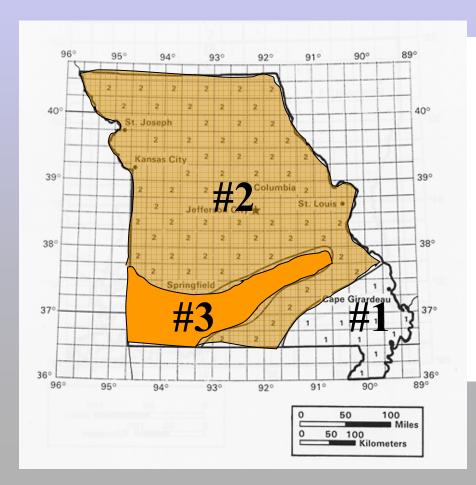
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What does a high resolution wind map reveal?

- Location of resource, focus wind prospecting
- •Smaller data cells, estimates are more site-specific
- •Estimates for multiple levels, and values
 - * Wind speed at 30, 50, 70 and 100 meters
 - * Wind power at 50 and 100 meters
- •Interactive GIS map features
- Data query for individual map pixels
- •Available on Missouri Department of Natural Resources' Energy Center's webpage http://www.dnr.mo.gov/energy/

Missouri's wind resources - what does a high resolution wind map reveal?

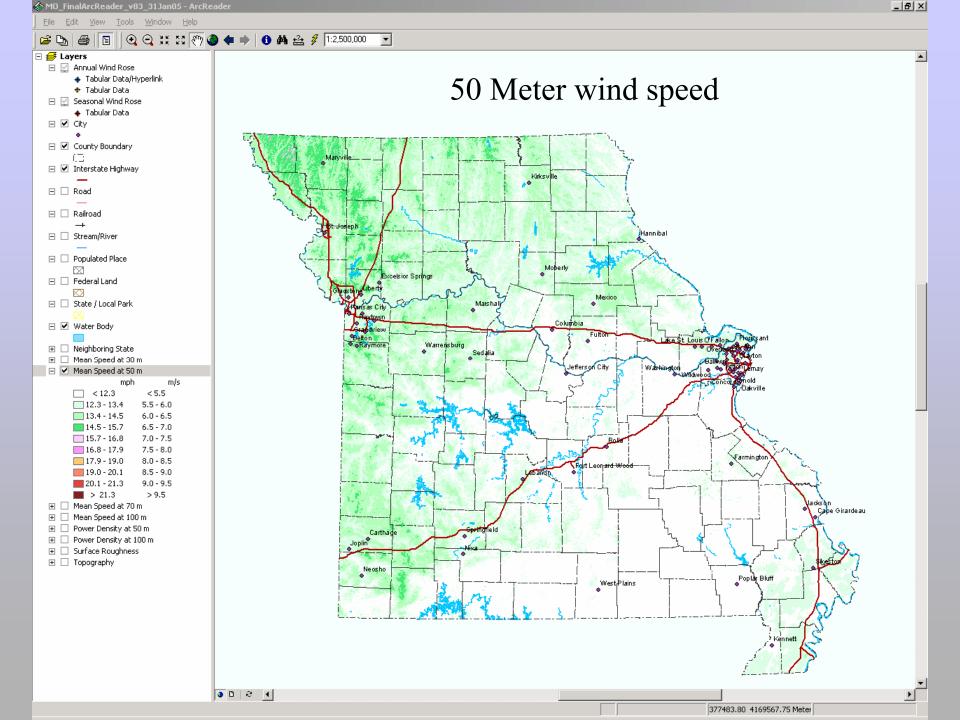
1987

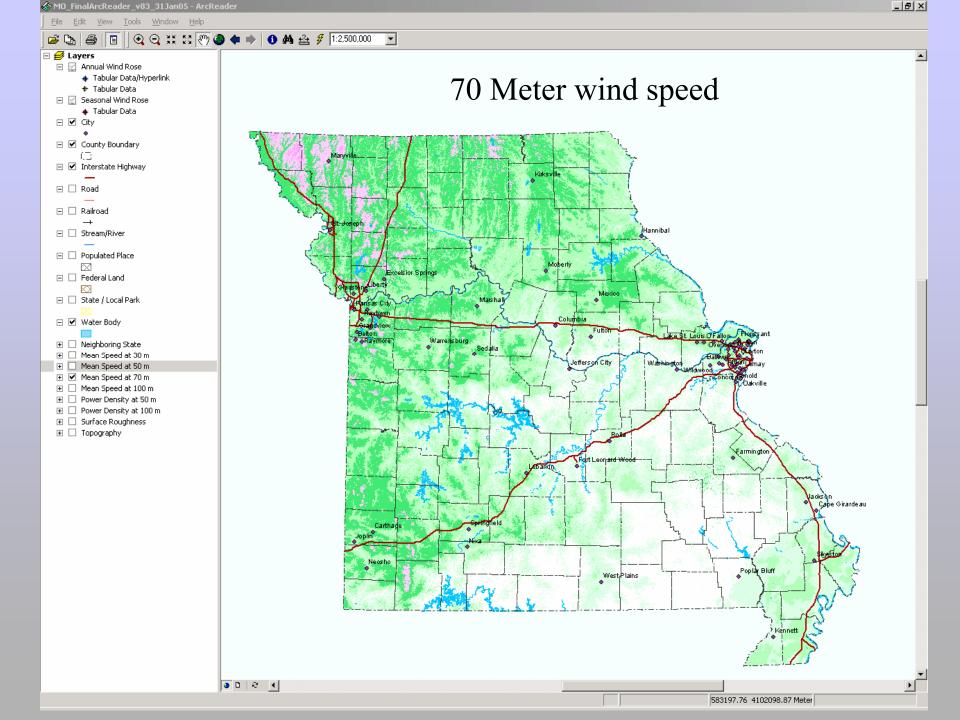


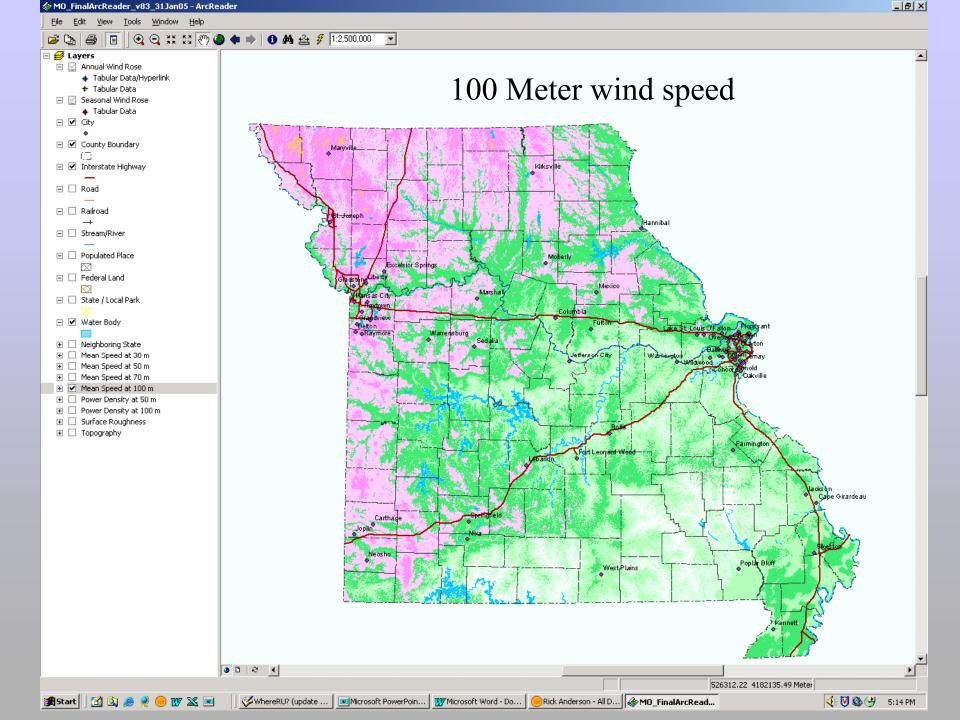
New High-resolution maps in 2003

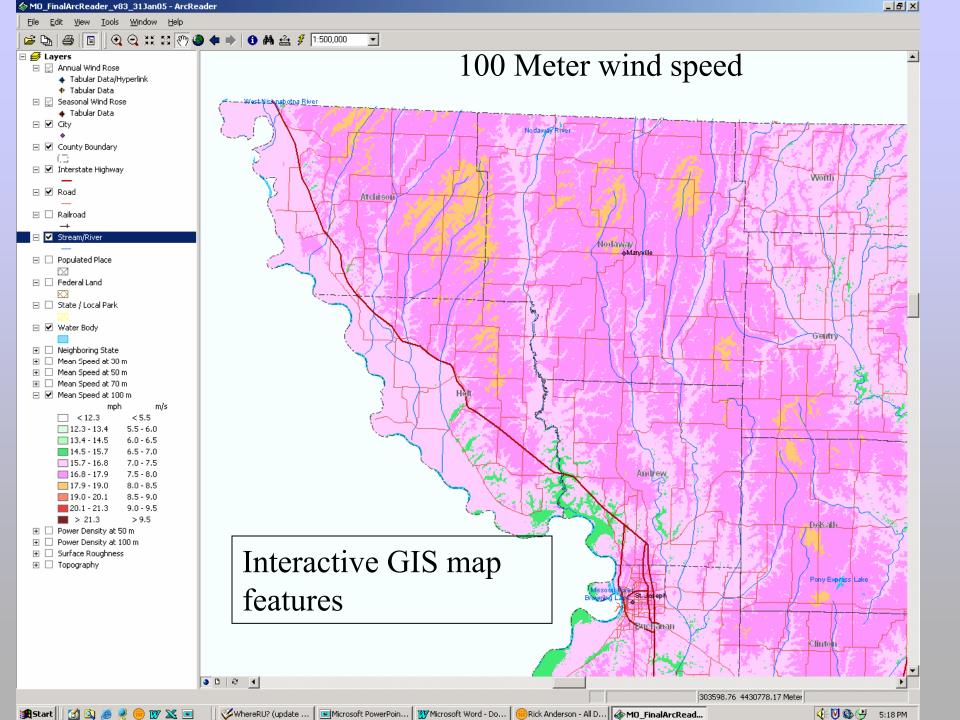


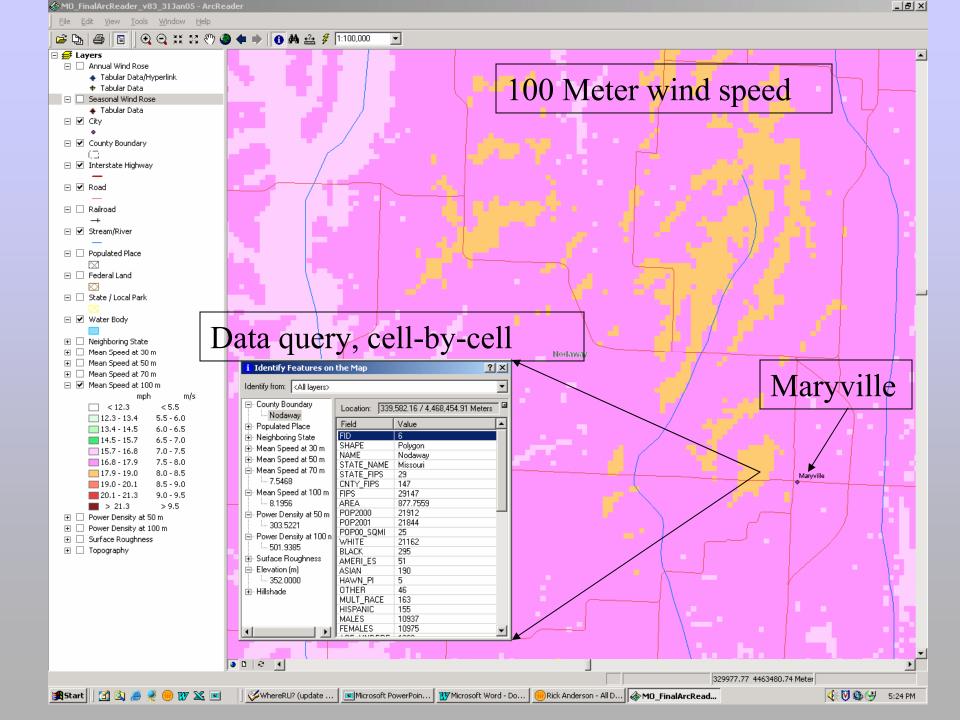
Wind energy at 50 meters











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Big towers to reach bigger winds

Ever-taller towers, with larger turbines and larger rotors.

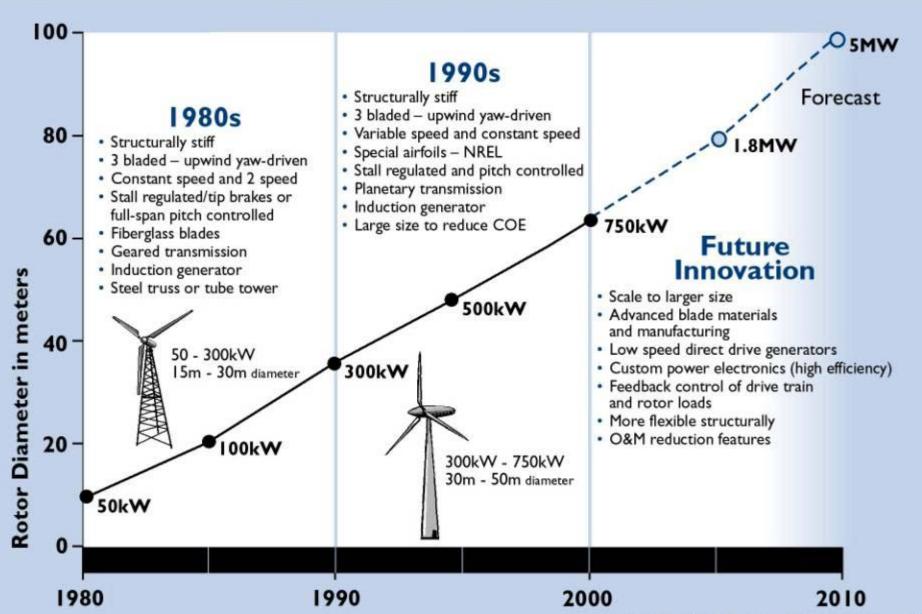
Improved rotors

Refinements in shape, weight, and durability

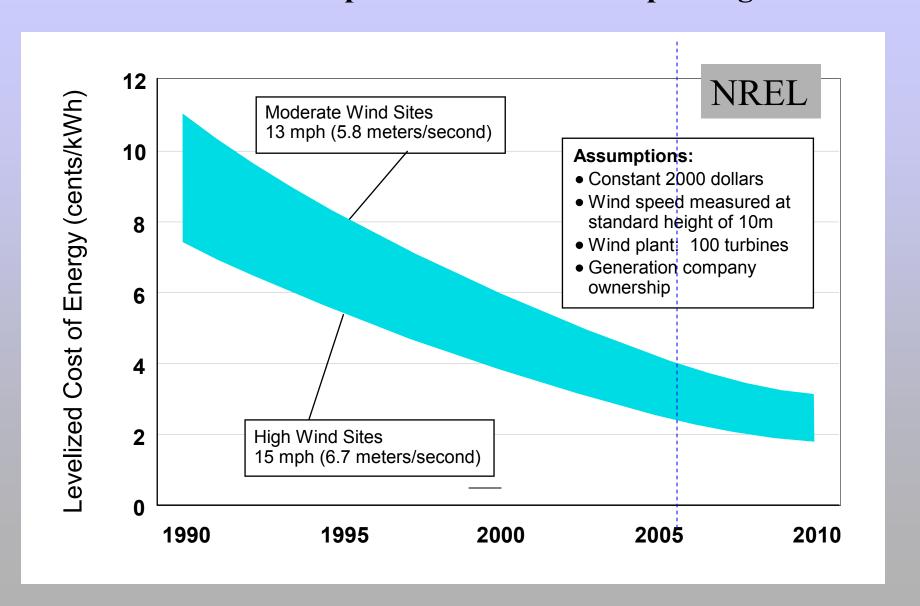
Design innovations

Modular generators, new gearbox designs, 'Downwind' rotors

NREL THE EVOLUTION OF COMMERCIAL U.S. WIND TECHNOLOGY

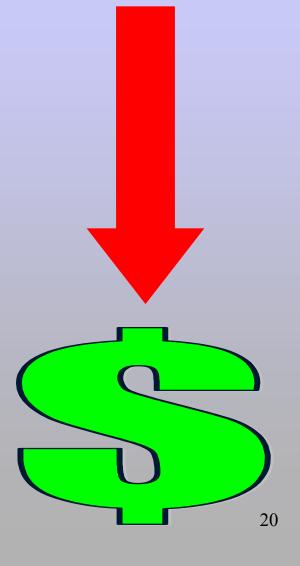


Cost of Energy for Large Wind Farms Trends in cost per kilowatt hour - improving



Wind Costs

- Tech advances → wind energy costs substantially down
- Wind generation costs: 3-6¢ kWh in high wind resource areas
- 2001 Cost forecast \rightarrow 50% drop by 2010
- Cost competitive with new fossil fuel generation, Esp. natural gas turbines
- Investor owned utilities considering wind generation capacity
- Increased wind generation may moderate natural gas demand & costs



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Wind Energy Development

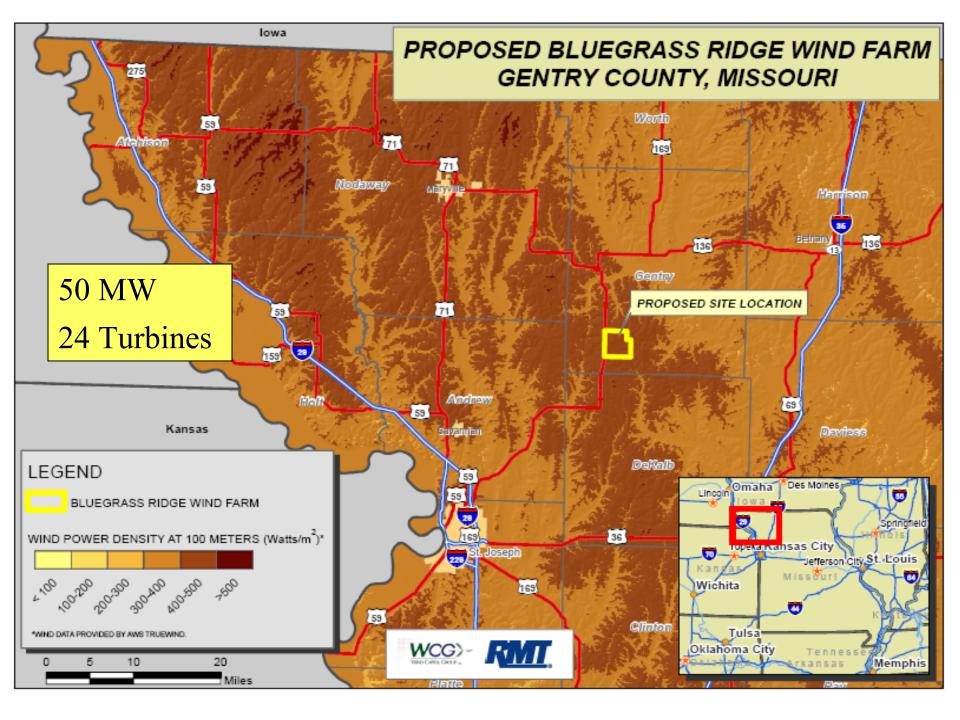
- Good wind resource is essential to have an economically viable project
- Access to electrical grid is essential
- Numerous complex legal, financial, and organizational issues each developer must resolve
- Cannot develop wind resource without a market for the energy (Power Purchase Agreement)



Economic Development Opportunities

- Economic impact affected by level of local ownership
- Land Lease Payments
- Local property tax revenue
- 1-2 jobs/MW during construction
- 2-5 permanent O&M jobs per 50-100 MW,
- Local construction and service industry: concrete, towers usually done locally
- Investment as Equity Owners: production tax credit, accelerated depreciation





Bluegrass Ridge Wind Farm:

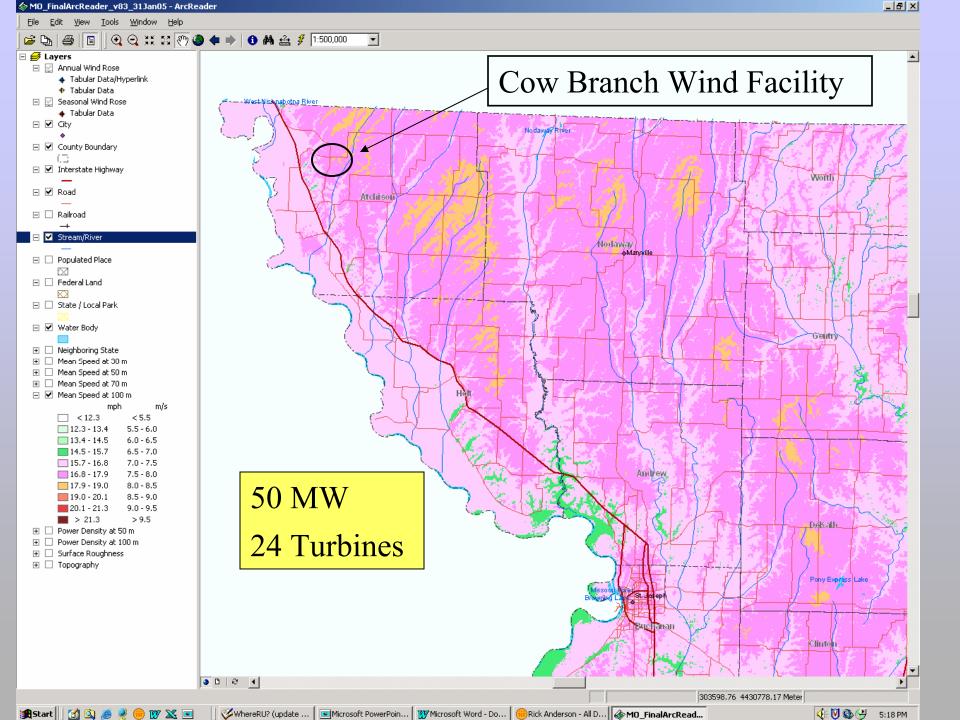
Tubular steel forms for tower's concrete foundation





Photo provided by the Wind Capital Group

July 2006

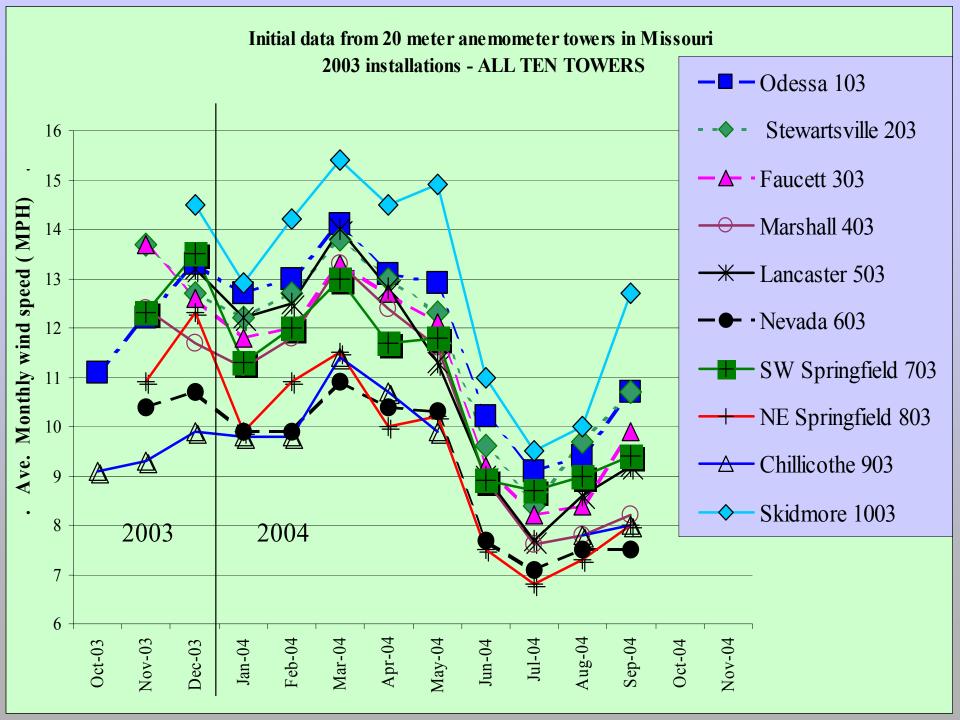


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Missouri Anemometer Loan Project



- Assessment for on-farm scale systems
- Portable 20 meter towers
- 36 one year no-cost loans to landowners





Tall Tower Wind Pattern Studies;

Wind energy sensors on communication towers

- Studies organized by Missouri Department Natural Resources, field work being conducted by UMC Atmospheric Sciences.
- Instruments being installed on 10 towers in northern & western Missouri during 2006. Installation now complete on 5 towers.
- Towers located in areas with predicted average annual wind speeds over 7 meters per second (15.7 mph) at 100 meters above ground level.
- Sensors at three levels, top level at least 100 meters, seek 150 meters when feasible.
- Data collection for one year.
- Seek to extend data collection period to three years to enhance data reliability

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