

OMS and DERs – Order 2222: State Implications and Actions

Direct Order Needs

- **RTO/ISO Stakeholder Process Participation**
- **Development of RTO/ISO tariffs through state representation and regional state committee participation**
- **RTO/ISO Coordination Framework Creation**

State Enabling Actions

- **Integrated Distribution System Planning**
- **Interconnection Standards; IEEE1547-2018**
- Consumer/DER Data Access
- Grid Data and Hosting Capacity
- Metering and Telemetry Alignment
- Evaluation of Retail Program Services
- **Grid Modernization Investments**

State Coordination Role (Listed in 2222)

1. Interconnection Agreements and Rules
2. **Development of local rules for distribution system reliability and safety**
3. **Data sharing requirements (RTO, DERA)**
4. Metering and telemetry requirements
5. Review of DU review of DER participation in DERA (60 days)
6. Rules for multi-use applications
7. Resolving disputes

Broad Implications (Other)

- **Consistency with State Energy Action Plans, State Policy, and Planning**
- Proactive or Reactive Involvement
- Demand Response Opt-Out Provisions
- Grid Modernization Investments Review
- Enabling Grid Technology Cost Allocations
- Definitions