

PowerMO: Securing Missouri's Energy Future October 7, 2025









Resiliency: Risk Identification, Mitigation & Restoration

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Panel Agenda

- Overview
- What is the Electric Reliability Organization Enterprise (ERO)?
- Who is SERC Reliability Corporation?
- Who is Midwest Reliability Organization?
- Reliability, Resilience, and Risk
- Extreme Weather: Wildfires
- Key Takeaways and Final Thoughts
- Q&A
- Resources and Contact Information



Electric Reliability Organization (ERO) Governance Model







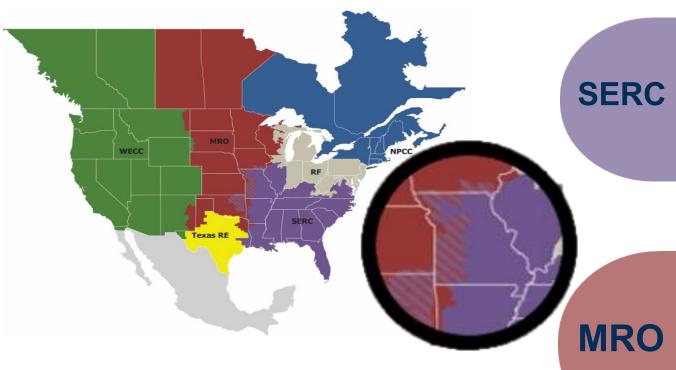


- 2005- The Energy Policy Act authorized the creation of an Electric Reliability Organization.
- 2006- The Federal Energy Regulatory Commission (FERC) certified NERC as the ERO, which entered into agreement with the (then) eight Regional Entities.
- 2007- NERC became the North American Electric Reliability Corporation.
- 2007- Compliance with approved NERC reliability standards became mandatory and enforceable in the United States.



Regional Entities





- 16 States & 97M Est. Population
- 300+ Registered Entities
- 122k Miles of transmission
- 4200 Generating Units
- 310 GW generation
- 261 GW Forecasted load

- 16 States, 2 Canadian Provinces &27M Est. Population
- 225+ Registered Entities
- 90k Miles of BES Lines
- 950 Active Generating Units
- 92 GW Forecasted Load
- 57,300 MW-wind generation



ERO Enterprise

Standard Development	Assessments	Studies	Whitepapers
Over 90 Reliability Standards	Long Term and Seasonal	Risk Reliability Studies, Transfer Capability	Technical Whitepapers and Reports

Audits	Enforcement	Outreach	Studies
In the field and on-site compliance verification	Mandatory Mitigation; monetary and non-monetary sanctions for non-compliance	Webinars, Workshops, Newsletters	Sub-regional assessments and studies

NERC

NERC as the ERO Operates under specific authorities established in the 2005 **Energy Policy Act. NERC** has oversight of the six regions and is evaluating reliability risk on an international scale





Regions

The regions have the authority to audit and enforce the NERC Reliability and Security Standards with their Entities. The regions also provide studies, assessments and evaluate Reliability Risk specific to their region as well as providing outreach and training





Regional

ERO Enterprise



Our mission is solely reliability and security of the bulk electric system



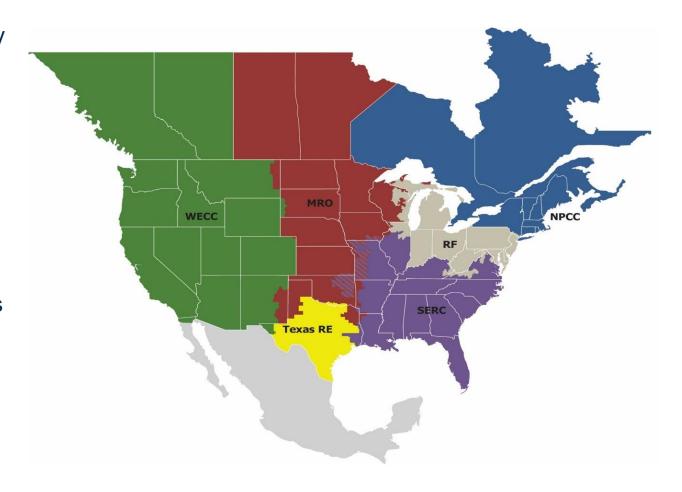
We are an objective and independent resource



We do not own or operate grid assets or energy markets



We are regulators of the electric industry





Reliability

"Keeping the lights on"







and Resiliency

"Response when the lights go out"









Components of Resiliency:

National Infrastructure Advisory Council (NIAC) Resilience Construct

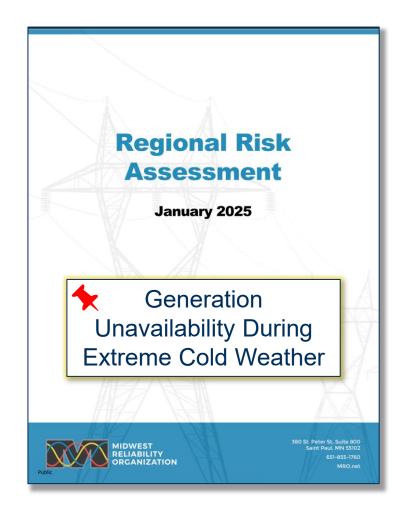




*Graphic from NIACA Framework for Establishing Critical Infrastructure

Resilience Goals, October 19, 2010

Regional Reliability Risk Assessment







Wildfire Risk Mitigation

- Grid Hardening and Design
- Asset Preparations
- Situational Awareness

Operational Protocols





Wildfire Grid Hardening and Design

- Transmission Tower Design
- Transmission Route Planning
- Underground Transmission





Asset Preparations

- Transmission line inspections and repair
- Vegetation Management
 - FAC-003-4





Situational Awareness

Fire weather forecasts

Real-time monitoring of fire weather

Fire detection devices





Operational Protocols

- Transmission fault clearing and limiting reclosing
- Public Safety Power Shutoff

Communications to the public





Key Reliability Takeaways

- A balance of reliability and resiliency is important to support the dependable electricity supply to consumers.
- Being resilient requires thorough preparation, resourcefulness, rapid recovery, and adaptability
- Mitigation of wildfire risks applies resilient concepts:
 - Preparation through wildfire resistant designs and maintaining assets.
 - Adapting to wildfires by being situationally aware and taking appropriate actions.
 - Rapidly implementing operational protocols as planned when wildfire risk exists.





Contact Information



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