Delivering essential energy for customers in eastern Missouri

Spire Missouri
July 14, 2021
STL Pipeline

- Gives our eastern Missouri distribution system access to shale gas from Marcellus and Utica
- On June 22, 2021 the D.C. Circuit sustained a challenge to FERC’s certificate order authorizing the pipeline, and vacated the certificate pending remand
- A court decision against FERC
- Vacatur could take effect mid-August, 2021

65-mile pipeline with capacity of 400 MMcf/d

Connects to Rockies Express Pipeline

STL Pipeline in service since 2019
Critical energy infrastructure for eastern Missouri

• 2018 FERC approval resulted from a thorough and rigorous regulatory review
  – This entailed an 18 month FERC review
  – FERC approval was given to the pipeline with two year construction window
• Since becoming fully operational in 2019, the STL Pipeline has proved to be essential in delivering affordable, reliable natural gas to more than 650,000 Missouri homes and businesses
• Winter Storm Uri in February 2021
Current supply portfolio
Supply portfolio if STL Pipeline loses its certificate
### Interstate pipeline capacity

| Pipeline                        | City Gate capacity (dth/day) |  
|---------------------------------|-----------------------------|---|
|                                 | **With** Spire STL Pipeline (current portfolio) | **Without** Spire STL Pipeline (Winter 2021/2022) |
| Enable MRT (forward haul)       | 480,779                     | 473,547                     |
| Enable MRT (backhaul)           | 70,000                      | —                           |
| Mogas Pipeline                  | 145,600                     | 62,800                      |
| Southern Star Central           | 30,300                      | 30,300                      |
| Spire STL Pipeline              | 190,000                     | —                           |
| Spire MO Underground Storage    | 357,000                     | **357,000**¹               |
| **Total**                       | **1,273,679**               | **923,647**                |

¹Spire Missouri’s on-system underground storage is a finite resource. As Spire Missouri’s underground storage is depleted, our ability to withdraw at max rates – 357,000 dth/d – and support peak loads will also decline. STL Pipeline is currently the sole source of supply for winter re-injections and annual summer storage refill. Without access to STL Pipeline, the Company may not be able to sustain the max withdrawal rate long term.
Removing STL Pipeline would have a detrimental impact on customers

• Today, Spire Missouri relies on the STL Pipeline to transport natural gas into the St. Louis region
• Taking STL Pipeline out of service will have a detrimental impact on communities throughout Eastern Missouri this winter – particularly those most vulnerable
• Without STL Pipeline, it’s estimated that up to 133,000 customers would have been without gas service during Winter Storm Uri this past February
• If Spire STL Pipeline is not in service this upcoming winter heating season, up to 400,000 Spire Missouri customers could be without gas service in an extreme cold weather planning scenario
• Spire Missouri will continue to pursue all legal and regulatory avenues to ensure access to reliable, affordable and safe delivery of energy for Eastern Missouri
  – Spire Missouri is continuing outreach and awareness to customers, pipelines, regulators, and elected officials
  – Contingency planning
Questions?

Thank you.

We are committed to serving our customers across Missouri with affordable, reliable and clean natural gas.