



April 11, 2014

Missouri Public Service Commission

Re: 2014 Annual Renewable Energy Standard Compliance Plan: Non-proprietary Information

This version of the Annual Compliance Plan is a redacted version. Portions of this report contain confidential information which has been removed.

If you should have questions, please contact me.

Rebecca Heffren
The Empire District Electric Company
602 S. Joplin Ave.
Joplin, MO 64801
rheffren@empiredistrict.com
Phone: 417 625.6152
Fax: 417 625.5169

EMPIRE DISTRICT ELECTRIC COMPANY

2014 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE PLAN

Prepared in Compliance with 4 CSR 240-20.100

April 15, 2014



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2014 ANNUAL RENEWABLE ENERGY STANDARD COMPLIANCE PLAN

INTRODUCTION

Pursuant to the Missouri Public Service Commission's (Commission) renewable energy standards rule, 4 CSR 240-20.100(7), The Empire District Electric Company (EDE), a Kansas corporation, is filing the Annual Renewable Energy Standard (RES) Compliance Plan. The rule became effective in September 2010, and pursuant to the rule EDE must file the RES Compliance Plan on or before April 15, 2014 for the current year and subsequent two calendar years.

EDE began to develop its wind renewable energy portfolio on December 10, 2004, when it entered into a 20-year contract with Elk River Windfarm, LLC (owned by Iberdrola Renewables) to purchase all of the energy generated at the 150-megawatt (MW) Elk River Windfarm located in Butler County, Kansas.

On June 19, 2007, EDE enhanced its renewable energy portfolio when it entered into a 20-year purchased power agreement with Cloud County Windfarm, LLC, a wholly owned subsidiary of EDP Renewables North America LLC . Pursuant to the terms of the agreement, EDE purchases all of the output from the 105 MW Phase 1 Meridian Way Wind Farm located in Cloud County, Kansas.

In addition, the Ozark Beach Hydroelectric Project, owned by EDE has produced renewable hydropower for many years.

The following sections provide information required to indicate compliance with the rule:

SECTION (7) (B) 1 A: PLANNED RES COMPLIANCE

4 CSR 240-20 provides the procedure by which utilities must meet statutory obligations for renewable energy. Missouri law required that by 2011, electric companies must either generate, purchase energy, or purchase renewable energy certificates (RECs) equal to at least 2 percent of the electricity they sell to retail customers from renewable sources. That percentage increases to 15 percent by 2021.

This year and in the subsequent two years, EDE plans to comply with the RES through contracts with Elk River Windfarm, LLC and Cloud County Windfarm, LLC, and/or generation from its Ozark Beach Hydroelectric facility. In fact, EDE currently could meet the 2021 requirement through its renewable energy purchase power agreements and owned generation if it chose not to sell any RECs generated from these facilities.

EDE owns the Ozark Beach Hydroelectric Project (Ozark Beach) which generates approximately 67,000 megawatt-hours (MWh) each year. Since the facility is located in Missouri, EDE is allowed to claim the amount of MWhs generated plus an additional twenty-five hundredths (0.25) credits, as authorized by subsection (3)(G) of this rule. Consequently, Ozark Beach counts as one and twenty-five hundredths (1.25) RECs for purposes of compliance with this rule.

Pursuant to Section 393.1050, RSMo, EDE is exempt from solar requirements and solar rebates. A memorandum of explanation regarding the Missouri Renewable Energy Initiative Solar Exemption is included in this plan as ATTACHMENT 1.

The table below represents EDE's expected Missouri retail sales and the non-solar percentage requirements of Missouri retail electric sales that must be achieved by EDE either through the purchase of RECs or the production of energy, and the total expected potential of qualifying RECs that could be used for compliance. EDE expects to sell all or a portion of its remaining RECs after all current or future state and/or federal mandates have been met.

Time Period	RES Requirement Non-Solar %	MO Retail Sales	Elk River*	Meridian Way*	Ozark Beach*	Total Potential ¹	RES Requirement
2014	5%	4,090,247	550,000	330,000	83,750	963,750	204,512
2015	5%	4,119,594	550,000	330,000	83,750	963,750	205,980
2016	5%	4,124,911	550,000	330,000	83,750	963,750	206,246

*Expected average operation; Ozark Beach number includes additional 0.25 credit

¹Total expected eligible RECs not including potential 3rd party sales or other RES requirements.

SECTION (7) (B) 1 B: LIST OF EXECUTED CONTRACTS

EDE's executed renewable energy contracts include a 20-year contract with Elk River Windfarm, LLC to purchase all of the energy generated at the 150 MW Elk River Windfarm located in Butler County, Kansas. In addition, EDE entered into a 20-year purchased power agreement with Cloud County Windfarm, LLC, owned by EDP Renewables North America LLC, Houston, Texas. Pursuant to the terms of that agreement, EDE will purchase all of the output from the 105 MW Phase 1 Meridian Way Wind Farm located in Cloud County, Kansas. Empire anticipates generation of approximately 550,000 MWhs for Elk River and approximately 330,000 MWhs for Meridian Way.

The effective date of the Elk River agreement was December 10, 2004 and the effective date of the Meridian Way agreement was on June 19, 2007. Unless otherwise terminated in accordance with contract stipulations each of those agreements will remain in full force for a term ending at midnight local time on the 20th Anniversary of each facility's respective completion date.

SECTION (7) (B) 1 C: PROJECTED TOTAL RETAIL SALES

The following table represents EDE's projected Missouri retail sales for each year of the Annual Compliance Plan period. These MWhs are the sales numbers that each non-solar requirement is multiplied by in order to calculate EDE's RES requirements.

*Missouri Retail Sales	Year	MWh
Projected		
	2014	4,090,247
	2015	4,119,594
	2016	4,124,911

**Source: 2014-2018 Revenue Model, draft 5*

SECTION (7) (B) 1 D: COMPARISON TO PREFERRED RESOURCE PLAN

EDE will fully meet the RES compliance requirements for 2014, 2015, and 2016 with its current purchased power contracts and hydroelectric facility. Therefore, there is no difference between the RES Compliance Plan and the most recent Integrated Resource Plan (IRP) filed with the Commission in July of 2013 and updated in March of 2014.

One of EDE's special contemporary issues listed in the updated IRP discusses the impact potential or proposed changes to Renewable Energy Standards would have on EDE. Regardless of the outcome of proposed changes, in the future, EDE will continue to retain a sufficient amount of RECs to meet any current or future RES.

SECTION (7) (B) 1 E: RES COMPLIANCE PLAN COST

EDE has already achieved expected RES compliance for the plan period, and therefore it expects minimal spending will be necessary to achieve the required compliance designation. Analysis of the IRP indicates the current RES plan is the least cost, most prudent methodology to achieve compliance with the RES.

SECTION (7) (B) 1 F: RES RETAIL RATE IMPACT

EDE does not anticipate any retail rate impact for the Compliance Plan period. Very minimal cost is directly attributable to EDE's current or anticipated RES compliance and all those costs are associated with (1) the registration of assets and RECs (Renewable Energy Credits) in the North American Renewables Registry, and (2) costs associated with retirement of

RECs. Costs incurred for 2013 compliance totaled \$63,840 for the registration, retirement and associated costs of REC management. Unfortunately, Empire has incurred more costs in legal fees associated with the Missouri RES than it has on actual compliance. These costs total \$181,781 for 2013. EDE does not anticipate filing for RES recovery associated with these costs as Empire's base rates reflect a representative level of renewable registry costs. To illustrate the magnitude of its required expenditures for compliance, EDE's current annual revenue requirement approved by the Commission in Case No. ER-2012-0345 is \$429,171,799. One percent of that number is approximately \$4.3M and EDE's expected cost of compliance is much less than that number.

Although 4 CSR 240-20.100 (7)(B)1.F prescribes a detailed calculation of the retail rate impact on EDE's customers during the compliance plan period, because EDE does not propose to add incremental renewable energy resource generation directly attributable to RES compliance during the 2014-2016 Compliance Plan period, 4 CSR 240-20.100(5)(B) exempts EDE from having to make that calculation. Consequently, EDE believes the information provided in the preceding paragraph satisfies the Commission's rules.

Additional information is provided in ATTACHMENTS 2, 3, 4, and 5. This information includes attestations for both Elk River and Cloud County Windfarms, Elk River and Cloud County Annual REC Report, Elk River and Cloud County monthly invoices with meter reads, the wind generation allocation for Missouri retail customers, and N.A.R. retirement and project information. This information was requested for the 2013 RES Compliance Plan.

SECTION (7) (B) 1 G: COMPLIANCE WITH AIR, WATER, OR LAND USE REQUIREMENTS

Pursuant to Section 393.1030.4 RSMo, any renewable energy facility located in the state of Missouri shall not cause undue adverse air, water or land use impacts.

All generating facilities utilized by EDE to meet the requirements of the Missouri RES have, to EDE's knowledge, received all necessary environmental and operational permits and are in compliance with any necessary federal, state and/or local requirements related to air, water and land use.

Total

1,241 MW

As such, when one divides the 255 MW of renewable energy nameplate capacity by the 1,241 MW of owned fossil-fired generating capacity one gets 20.5% meaning, according to the Section 1 provision of Senate Bill 1181, Empire, “...shall be exempt thereafter from a requirement to pay any installation subsidy, fee, or rebate to its customers that install their own solar electric energy system and shall be exempt from meeting any mandated solar renewable energy standard requirements” such as that provided in the Missouri Renewable Energy Initiative.

In summary, due to Empire achieving an amount of eligible renewable energy technology nameplate capacity equal to or greater than fifteen percent of our total owned fossil-fired generating capacity by January 20, 2009 we are thereby exempt from the 2% solar requirement stated in the Missouri Renewable Energy Initiative and will continue to be exempt thereafter.

We, the Strategic Projects Department, will continue to monitor any effects this may have on our ability to market and sell the Renewable Energy Credits we receive via the Elk River and Meridian Way purchased power contracts. Based on previous conversations with Green-e representatives, it is our current understanding that Empire’s invoking of this provision will NOT affect the status of our Renewable Energy Certificates; however, in this ever evolving renewable energy market continued due diligence is required. Since compliance with the Missouri Renewable Energy Initiative is not required until 2011, Empire still has time to act in regards to the 2% solar requirement if Green-e brings forth any concerns.

Total

1,241 MW

As such, when one divides the 255 MW of renewable energy nameplate capacity by the 1,241 MW of owned fossil-fired generating capacity one gets 20.5% meaning, according to the Section 1 provision of Senate Bill 1181, Empire, "...shall be exempt thereafter from a requirement to pay any installation subsidy, fee, or rebate to its customers that install their own solar electric energy system and shall be exempt from meeting any mandated solar renewable energy standard requirements" such as that provided in the Missouri Renewable Energy Initiative.

In summary, due to Empire achieving an amount of eligible renewable energy technology nameplate capacity equal to or greater than fifteen percent of our total owned fossil-fired generating capacity by January 20, 2009 we are thereby exempt from the 2% solar requirement stated in the Missouri Renewable Energy Initiative and will continue to be exempt thereafter.

We, the Strategic Projects Department, will continue to monitor any effects this may have on our ability to market and sell the Renewable Energy Credits we receive via the Elk River and Meridian Way purchased power contracts. Based on previous conversations with Green-e representatives, it is our current understanding that Empire's invoking of this provision will NOT affect the status of our Renewable Energy Certificates; however, in this ever evolving renewable energy market continued due diligence is required. Since compliance with the Missouri Renewable Energy Initiative is not required until 2011, Empire still has time to act in regards to the 2% solar requirement if Green-e brings forth any concerns.



Energy

ATTACHMENT 2

GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

I. Facility information

Name of Generation Facility ("Facility"): Elk River

Company or Person that Owns Facility ("Seller"): Elk River Windfarm, LLC

Address of Facility: 15936 SE 190th, Latham, KS 67072

North American Electricity Reliability Corporation (NERC) region in which Facility is located:¹ NYISO

Facility ID Number:² 56303 EIA or QF? (check one) Nameplate Capacity (MW): 150

Date Facility was First Operational: 12/15/2005 Date of Capacity Upgrade or Repowering:³ ___/___/___

Contact Person: Kelley Biskey Title: Originator, Power Origination & Business Development

Telephone: 503-478-6382 Email Address: kelly.biskey@iberdrolaren.com

II. Renewable electricity or RECs⁴ supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

Fuel Type ⁵	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	148,720	Q1 2013
Wind	151,994	Q2 2013
Wind	95,146	Q3 2013
Wind	151,715	Q4 2013

¹ If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

² Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

³ If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc

⁴ Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

⁵ If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

III. Declaration

I, Ryan Ohira, Manager, Risk Control, declare that the renewable electricity (electricity bundled with renewable attributes) / renewable attributes only⁶ (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO₂ benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;⁷
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;⁸ list the cap and trade program: _____
- No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: Empire District Electric Company

- Check box if sale is part of a Qualifying Facility (QF) contract

⁶ If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

⁷ Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

⁸ In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.

IV. Additional statement required for and applicable to biomass facilities only

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

V. Signature

As an authorized agent of Seller, I attest that the above statements are true and correct.

Ryan Oli
Signature

4/2/14
Date

Place of Execution

This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.



Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

January 9, 2013
Due Date: January 29, 2012

RECEIVED

JAN 10 '13

ACCOUNTING

The Empire District Electric Co.
Attn: Shenna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #: 018BZ
Customer #: 8139

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of: December 2012

Monthly Prepayment (Surplus)/Deficiency: September	Prepay (Commercial Operation 1/15/08): Actual: 52,708 MWhs	[REDACTED]
Monthly Prepayment (Surplus)/Deficiency: August	Prepay	[REDACTED]
Applied (Surplus)/Deficiency: August	Prepay	[REDACTED]

Grand Total Paid \$ [REDACTED]

253-165500
PP

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: Michael Sayre
Phone: 503-796-6948

Total Amount Due To Elk River Windfarm, LLC: \$ [REDACTED]

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Michael Sayre

REC'D
1-29-13
JH



Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

February 8, 2013
Due Date: February 28, 2013

RECEIVED

FEB 11 '13

ACCOUNTING

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #: 0HKVO
Customer #: 900116

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of: January 2013

Monthly Prepayment (Surplus)/Deficiency: September	Prepay (Commercial Operation 1/15/08): Actual: 51,721 MWhs	[REDACTED]
Monthly Prepayment (Surplus)/Deficiency: August	Prepay	[REDACTED]
Applied (Surplus)/Deficiency: August	Prepay	[REDACTED]

Grand Total Paid \$ [REDACTED]

253-165500

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: Michael Sayre
Phone: 503-796-6948

Total Amount Due To Elk River Windfarm, LLC: \$ [REDACTED]

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Michael Sayre

*Rec'd
2-25-13
JH*



RECEIVED

MAR 07 '13

Elk River Windfarm, LLC

an Oregon limited liability company

ACCOUNTING

INVOICE

March 7, 2013
Due Date: March 27, 2013

The Empire District Electric Co.
Attn: Shauna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #: 0HNBV
Customer #: 900116

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of: February 2013

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
February	Actual:	47,376 MWHs
Monthly Prepayment (Surplus)/Deficiency:		
February	Prepay	
Applied (Surplus)/ Deficiency:		
February	Prepay	

Grand Total Paid \$

253-165500

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: Michael Sayre
Phone: 503-796-6948

Authorized approval
see letter on file

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Michael Sayre

Approved
3-27-13
MS



Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE
April 3, 2013
Due Date: April 23, 2013

RECEIVED
APR 04 '13
APR 10 2013
ACCOUNTING

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #: OINBC
Customer #: 900116

Description	\$ Amount
Pre-Pay For Commercial Power Delivery for the Month of: March 2013	
Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08): March Actual: 49,623 MWh	██████████
Monthly Prepayment (Surplus)/Deficiency:	██████████
February Prepay	██████████
Applied (Surplus)/ Deficiency:	██████████
March Prepay	██████████
Grand Total Paid	\$ ██████████

253-145500

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. ██████████
ACH ABA No. ██████████
For Account of Aeolus Wind Power II LLC.
Account No. ██████████

Iberdrola Contact: Katie.Stelmehel@iberdrolaren.com
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC: \$ ██████████

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Michael Sayre

4/23/13
RHX
vmb-2012



Elk River Windfarm, LLC

an Oregon limited liability company

RECEIVED

MAY 17 '13

INVOICE
May 3, 2013
Due Date: May 20, 2013

ACCOUNTING

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #0HUGA
Customer #: 900116

Description	\$ Amount
Pre-Pay For Commercial Power Delivery for the Month of: April 2013	
Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):	
April Actual:	53,741 MW11
Monthly Prepayment (Surplus)/Deficiency:	
Applied (Surplus)/ Deficiency: Prepay	
April Prepay	
Grand Total Paid	\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Michael Sayre

dehr 17915



Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE
June 5, 2013
Due Date: June 20, 2013

RECEIVED
JUN 05 '13
ACCOUNTING

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #0HXSU
Customer #: 900116

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of: May 2013

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
May	Actual: 50,849 MWhs	
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/Deficiency:		
May	Prepay	

Grand Total Paid \$

253,165.500
PP

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com
Phone: 503-796-7121

Authorized approval
see letter on file

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Michael Sayre

Mark Cox
6-20-13
JK



Elk River Windfarm, LLC

an Oregon limited liability company

RECEIVED

JUL 09 '13

ACCOUNTING

INVOICE

July 8, 2013
Due Date: July 29, 2013

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #0K0S2
Customer #: 900166

Description	\$ Amount
Pre-Pay For Commercial Power Delivery for the Month of: June 2013	
Monthly Prepayment (Surplus)/Deficiency: June	Prepay (Commercial Operation 1/15/08): Actual: 47,404 MWh
Monthly Prepayment (Surplus)/Deficiency: June	Prepay
Applied (Surplus)/ Deficiency: June	Prepay
Grand Total Paid	\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Katie Steinhebel

253-165500
PR

7/29/13
vmb
R&W



Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

August 7, 2013
Due Date: August 27, 2013

RECEIVED

AUG 08 '13

ACCOUNTING

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #0K40H
Customer #: 900166

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of: July 2013

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
June	Actual: 30,261 MWhs	
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/ Deficiency:		
June	Prepay	

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinkebek@iberdrolaren.com
Phone: 503-796-7121

253-165500
PP

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Katie Steinhebel

Authorized approval
see letter on file

Received
8.27.13
JK



RECEIVED

SEP 04 '13

Elk River Windfarm, LLC

an Oregon limited liability company

ACCOUNTING

INVOICE

September 4, 2013
Due Date: Sept 23, 2013

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #DK4011
Customer #: 900166

Description	\$ Amount
Pre-Pay For Commercial Power Delivery for the Month of: August 2013	
Monthly Prepayment (Surplus)/Deficiency: June	Prepay (Commercial Operation 1/15/08): Actual: 26,316 MWh
Monthly Prepayment (Surplus)/Deficiency: June	Prepay
Applied (Surplus)/ Deficiency: June	Prepay
Grand Total Paid	\$

253-165500
PP

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeosus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Katie Steinhebel

Rec'd by [REDACTED]
9.23.13
JK



Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

October 3, 2013
Due Date: October 23, 2013

RECEIVED

OCT 03 '13

ACCOUNTING

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #0K9KY
Customer #: 900166

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of: July 2013

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
September	Actual:	38,569 MWhs
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/ Deficiency:		
September	Prepay	

Grand Total Paid	\$	
------------------	----	--

253-165500
PP

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC:	\$	
--	----	--

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Katie Steinhebel

Per [REDACTED]
10.23.13
JAC



Elk River Windfarm, LLC

an Oregon limited liability company

RECEIVED

NOV 06 '13

INVOICE

November 5, 2013

Due Date: November 25, 2013

ACCOUNTING

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #00KAB
Customer #: 900166

Description	\$ Amount
-------------	-----------

Pre-Pay For Commercial Power Delivery for the Month of July 2013

Monthly Prepayment (Surplus)/Deficiency: Prepay (Commercial Operation 1/15/08):	
September Actual:	54,295 MWh
Monthly Prepayment (Surplus)/Deficiency:	
Applied (Surplus)/Deficiency: Prepay	
September Prepay	

Grand Total Paid \$

253-165500
PP

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Aeolus Wind Power II LLC.
Account No. [REDACTED]

Iberdrola Contact: Kelle.Steinhebel@iberdrola.com
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Kelle Steinhebel

Handwritten notes:
New bill
11-29-13
JK



RECEIVED

DEC 04 '13

Elk River Windfarm, LLC

an Oregon limited liability company

ACCOUNTING

INVOICE

December 3, 2013
Due Date December 20, 2013

The Empire District Electric Co.
Attn: Shanna Boyes
602 Joplin Street
PO Box 127
Joplin, MO 64802

Phone: (417) 625-6194
Fax: (417) 625-5173

Invoice #0JG8D
Customer #: 900166

Description

Pre-Pay For Commercial Power Delivery for the Month of Nov 2013

Monthly Prepayment (Surplus)/Deficiency:	Prepay (Commercial Operation 1/15/08):	
November	Actual:	55,164 MWhs
Monthly Prepayment (Surplus)/Deficiency:		
	Prepay	
Applied (Surplus)/ Deficiency:		
November:	Prepay	

Grand Total Paid \$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JF Morgan Chase
Chicago, IL
ABA No.
ACH ABA No.
For Account of Acolus Wind Power II LLC.
Account No.

Iberdrola Contact: Katie.Steinhebel@iberdrolaren.com
Phone: 503-796-7121

165500-253
PP

Total Amount Due To Elk River Windfarm, LLC: \$

Finance charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Katie Steinhebel

Wa Corp
12.20.13
JK

RECEIVED

JAN 03 '14

ACCOUNTING

165500-253 PP

Elk River Windfarm, LLC

an Oregon limited liability company

INVOICE

January 3, 2014
Due Date January 23, 2014

The Empire District Electric Co.
Attn: Shanna Boyce
602 Joplin Street
PO Box 127
Joplin MO 64802
Phone: (417) 625-4171
Fax: (417) 625-5173

Invoice # (RRLBP)
Currency: USD/USD

Description		
Pre-Pay For Commercial Power Delivery for the Month of December 2013		
Monthly Prepayment (Surplus) Deficiency December	Prepay (Commercial Operation 115.08) Actual	-42,256 MWh
Monthly Prepayment (Surplus) Deficiency		
Applied (Surplus) Deficiency December	Prepay	
Grand Total Paid		\$

Net Terms: Due 20 days after receipt of invoice by wire transfer to:

JP Morgan Chase
Chicago, IL
ABA No. [REDACTED]
ACH ABA No. [REDACTED]
For Account of Acuris Wind Power H LLC,
Account No. [REDACTED]

Iberdrola Contact: Katie.Steinbehl@iberdrola.com
Phone: 503-796-7121

Total Amount Due To Elk River Windfarm, LLC: \$ [REDACTED]

Financing charges will be applied to accounts that are not paid in full by the stated due date.
If you do not agree with the due date shown above, please contact Katie Steinbehl.

Rec'd from
1-23-14
[Signature]

Renewable Energy Certificate Position Report
Empire District Electric Company

Elk River 2013

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
Expected REC's	49,940	43,796	55,228	58,467	42,528	45,143	33,087	34,549	53,616	51,215	51,022	54,015	552,604
**Actual REC's	51,721	47,376	49,623	53,741	50,849	47,404	30,261	26,316	38,669	54,295	55,164	42,265	547,576
KS Compliance for 2013	21,982												
REC's Sold													
Counterparty													
Drake Energy (FH 2012 Jan - June)													
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Commission \$'s	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Starling Planer (BH 2012 July-Dec plus June 7090)													
Quantity	0	0	0	0	0	0	268,095	0	0	0	0	0	268,095
Price (\$/REC)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Commission \$'s	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Commission \$'s	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Commission \$'s	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Cumulative Remaining REC's	29,738	77,145	126,736	180,479	231,328	272,732	308,593	335,209	373,878	428,173	483,337	525,593	555,593
Total Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Expense (Commission)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Net Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

**Actual REC's is Expected REC's until month expires
Red numbers are REC's under contract that haven't yet been filled



Energy

ATTACHMENT 3

GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

Cover Page

This attestation is a part of the reporting requirements of sellers of renewable energy that participate in Green-e Energy. Green-e Energy is a voluntary program that provides consumer confidence in renewable energy by certifying renewable energy products that meet criteria developed by the Center for Resource Solutions (CRS). One criterion is that sellers of certified products undergo an annual sales and supply audit. A requirement of this audit is that participants make the chain of ownership of the renewable energy they sell transparent and verifiable, every step back to the generating facility.

Please read through the attestation and fill out all three of the following pages, then return them to the company that requested it; you do not need to print or return this cover page. The information on this form is held strictly confidential and CRS will not share it with any other party except in aggregate form. This attestation is *not* a contract with Green-e Energy or CRS, and signing this form does *not* obligate you to have a direct relationship with Green-e Energy or CRS. There are *no* fees due to Green-e Energy or CRS associated with the signing this form.

For more information about Green-e Energy, please visit www.green-e.org. If you have any questions, please contact CRS verification staff at 415-561-2100. You may download electronic copies of this form from http://www.green-e.org/verif_docs.html.

A handwritten signature or initials in the bottom right corner of the page.



Energy

GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A, Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:¹ SPP

Facility ID Number:² 56784 EIA or QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:³ ___/___/___

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

II. Renewable electricity or RECs⁴ supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

¹ If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

² Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

³ If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc

⁴ Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type ⁵	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	27,534	01/13
Wind	30,700	02/13
Wind	30,240	03/13

III. Declaration

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the renewable electricity (electricity bundled with renewable attributes) / renewable attributes only⁶ (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO₂ benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;⁷
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

⁵ If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

⁶ If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

⁷ Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;⁸ list the cap and trade program: _____
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: _____

Check box if sale is part of a Qualifying Facility (QF) contract

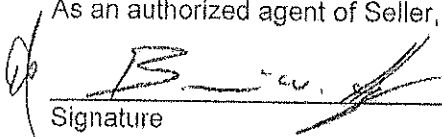
IV. Additional statement required for and applicable to biomass facilities only

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

V. Signature

As an authorized agent of Seller, I attest that the above statements are true and correct.



 Signature

4/19/2013

 Date

Houston, TX
 Place of Execution

This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.

⁸ In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



Energy

GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

Cover Page

This attestation is a part of the reporting requirements of sellers of renewable energy that participate in Green-e Energy. Green-e Energy is a voluntary program that provides consumer confidence in renewable energy by certifying renewable energy products that meet criteria developed by the Center for Resource Solutions (CRS). One criterion is that sellers of certified products undergo an annual sales and supply audit. A requirement of this audit is that participants make the chain of ownership of the renewable energy they sell transparent and verifiable, every step back to the generating facility.

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A handwritten signature or mark in the bottom right corner of the page.



Energy

GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A, Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:¹ SPP

Facility ID Number:² 56784 EIA or QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:³ ___/___/___

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

II. Renewable electricity or RECs⁴ supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

¹ If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

² Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

³ If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc

⁴ Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type ⁵	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	30,425	04/13
Wind	30,457	05/13
Wind	27,198	06/13

III. Declaration

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the renewable electricity (electricity bundled with renewable attributes) / renewable attributes only⁶ (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO₂ benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;⁷
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

⁵ If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

⁶ If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

⁷ Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;⁶ list the cap and trade program: _____
 No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: _____

Check box if sale is part of a Qualifying Facility (QF) contract

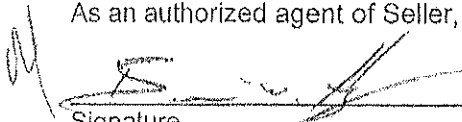
IV. Additional statement required for and applicable to biomass facilities only

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

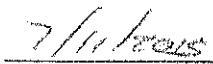
Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

V. Signature

As an authorized agent of Seller, I attest that the above statements are true and correct.



 Signature



 Date

Houston, TX
 Place of Execution

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Energy

GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

Cover Page

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A handwritten signature or mark, possibly initials, located in the bottom right corner of the page.



Energy

GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A, Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:¹ SPP

Facility ID Number:² 56784 EIA or QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:³ / /

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

II. Renewable electricity or RECs⁴ supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

¹ If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

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³ If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc

⁴ Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation.

Fuel Type ⁵	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	19,552	07/13
Wind	18,696	08/13
Wind	29,473	09/13

III. Declaration

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the renewable electricity (electricity bundled with renewable attributes) / renewable attributes only⁶ (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO₂ benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;⁷
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

⁵ If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

⁶ If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

⁷ Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;⁸ list the cap and trade program: _____
- No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: _____

Check box if sale is part of a Qualifying Facility (QF) contract

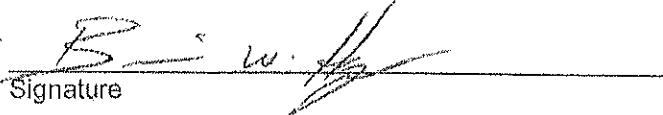
IV. Additional statement required for and applicable to biomass facilities only

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

V. Signature

As an authorized agent of Seller, I attest that the above statements are true and correct.


Signature

2/13/2014
Date

Houston, TX
Place of Execution

This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.

⁸ In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



Energy

GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

Cover Page

This attestation is a part of the reporting requirements of sellers of renewable energy that participate in Green-e Energy. Green-e Energy is a voluntary program that provides consumer confidence in renewable energy by certifying renewable energy products that meet criteria developed by the Center for Resource Solutions (CRS). One criterion is that sellers of certified products undergo an annual sales and supply audit. A requirement of this audit is that participants make the chain of ownership of the renewable energy they sell transparent and verifiable, every step back to the generating facility.

Please read through the attestation and fill out all three of the following pages, then return them to the company that requested it; you do not need to print or return this cover page. The information on this form is held strictly confidential and CRS will not share it with any other party except in aggregate form. This attestation is *not* a contract with Green-e Energy or CRS, and signing this form does *not* obligate you to have a direct relationship with Green-e Energy or CRS. There are *no* fees due to Green-e Energy or CRS associated with the signing this form.

For more information about Green-e Energy, please visit www.green-e.org. If you have any questions, please contact CRS verification staff at 415-561-2100. You may download electronic copies of this form from http://www.green-e.org/verif_docs.html.

A handwritten mark, possibly initials or a signature, located in the bottom right corner of the page.



Energy

GREEN-E ENERGY RENEWABLE GENERATOR REGISTRATION FORM AND ATTESTATION

I. Facility information

Name of Generation Facility ("Facility"): Meridian Way Wind Farm

Company or Person that Owns Facility ("Seller"): Cloud County Wind Farm, LLC

Address of Facility: 1409 Iron Road, Suite A, Concordia, KS 66901

North American Electricity Reliability Corporation (NERC) region in which Facility is located:¹ SPP

Facility ID Number:² 56784 EIA or QF? (check one) Nameplate Capacity (MW): 105

Date Facility was First Operational: 12/05/2008 Date of Capacity Upgrade or Repowering:³ ___/___/___

Contact Person: Karen Mayes Title: Settlement Analyst

Telephone: 713-356-2427 Email Address: Karen.Mayes@edpr.com

II. Renewable electricity or RECs⁴ supplied to Purchaser indicated below, by fuel type

On the table below, list the renewable megawatt-hours (MWh) sold or transferred to Purchaser, broken down by quarter of generation in separate rows:

¹ If you are unsure of which region Facility is in, see <http://www.nerc.com/regional/>

² Enter Energy Information Administration (EIA) identification number for the generating facility; if no EIA number, enter the utility-assigned Qualifying Facility (QF) identification number.

³ If applicable. Repowered facilities must meet Green-e Energy's criteria for repowering, available at http://www.Green-e Energy.org/docs/Repowering_Defin_and_Instructions.doc

⁴ Renewable Energy Certificates, which represent the renewable attributes of 1 MWh of renewable electricity generation. NM

Fuel Type ⁵	# MWh RECs / Renewable Elec. Sold	Period of Generation (quarter/yy or mm/yy)
Wind	32,065	10/13
Wind	35,180	11/13
Wind	28,147	12/13

III. Declaration

I, (print name and title) Brian Hayes, Executive Vice President, Asset Operations, declare that the renewable electricity (electricity bundled with renewable attributes) / renewable attributes only⁶ (check one) generated by Facility during the Period of Generation were sold exclusively from Seller to The Empire District Electric Company ("Purchaser").

I further declare that:

- 1) all the renewable attributes (including CO₂ benefits), including any emissions offsets, reductions or claims, represented by the renewable electricity generation listed above were transferred to Purchaser;
- 2) to the best of my knowledge, the renewable attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- 3) Seller sold the renewable attributes only once;
- 4) the renewable attributes or the electricity that was generated with the attributes was not used to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, nor to the best of my knowledge, by any other entity other than Purchaser;⁷
- 5) the renewable electricity sold or electricity associated with the attributes sold was not used on-site for powering electric generation equipment (parasitic load);
- 6) if Purchaser is receiving electricity bundled with renewable attributes from Seller, the renewable electricity was delivered into the NERC region in which Facility is located;
- 7) if Facility is located in Canada, it is EcoLogo certified and was throughout the Period of Generation; and
- 8) the electricity that was generated with the attributes was not separately sold, separately marketed or otherwise separately represented as renewable energy by Seller, or, to the best of my knowledge, any other entity other than Purchaser.

⁵ If using biomass fuels, list out the specific type (i.e. landfill gas, wood waste, etc.) and fill in section IV below.

⁶ If selling renewable attributes to Purchaser without electricity, please fill in the name of the load serving entity buying the undifferentiated electricity, if applicable, at the bottom of this Declaration section.

⁷ Renewable attributes used by Purchaser for any of the purposes listed in 4) are ineligible for Green-e Energy certification.

Please indicate the following:

Is Facility owner reporting its direct greenhouse gas emissions in a legally binding cap and trade program for the time period of generation listed on this form?

- Yes;⁸ list the cap and trade program: _____
- No

If Seller is providing only RECs to Purchaser and selling the associated electricity to a utility or load-serving entity, please write the name of the utility or load-serving entity here: _____

Check box if sale is part of a Qualifying Facility (QF) contract

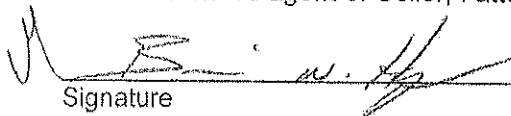
IV. Additional statement required for and applicable to biomass facilities only

- 1) I attest that no more than five percent (5%) fossil fuels and other fuels that are not Green-e Energy eligible, measured on a BTU basis, were used, including as a start-up, pilot or supplemental fuel, to produce the electricity and/or RECs in the above Green-e Energy eligible biomass generation plant or biomass boiler;
- 2) I attest that this facility was in substantial compliance with its operating permit regarding emissions during the Period of Generation reported above;
- 3) I attest that if this facility is subject to New Source Review (NSR), it was compliant with all standards pertaining to NSR during the period of generation reported above; and
- 4) I attest that Seller owned the renewable and environmental attributes of the biomass fuels I have listed in the table below at the time of the fuel's use for electricity generation.

Biomass Fuel Type	Facility that Produced Fuel or Origin/Source of Fuel

V. Signature

As an authorized agent of Seller, I attest that the above statements are true and correct.



 Signature

2/13/2014

 Date

Houston, TX
 Place of Execution

This Attestation form is used by the Center for Resource Solutions to verify the accuracy of claims made by Participant renewable energy providers. The information on this form is held strictly confidential and will not be shared with any other party except in aggregate form.

⁸ In this case the renewable energy or RECs reported on this form may be ineligible for Green-e Energy certification. For more information, contact Green-e Energy Staff at 415-561-2100.



INVOICE

Cloud County Wind Farm LLC
 808 Travis St Ste 700
 Houston, TX 77002
 PH: (713) 265-0350 FAX: (713) 265-0365

The Empire District Electric Company
 602 S Joplin St
 Joplin, MO 64802
 Attn: Accounts Payable
 Fax: (417) 625-5173
 Delivered Via Email: ktackett@empiredistrict.com

RECEIVED
 JAN 09 '13
 JAN 09 2013
ACCOUNTING

INVOICE NO.	CCE 1212
TERMS	Net 10
INVOICE DATE	1/8/2012
DUE DATE	1/18/2012

December 2012			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	28,930	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
Total Amount Due			\$ [REDACTED]

251-555430
PP

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED]. Second Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase
 Routing No: [REDACTED]
 Account No: [REDACTED]
 Account Name: Cloud County
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

REC-617A
1-18-13
JH



INVOICE

Cloud County Wind Farm LLC

808 Travis St Ste 700
Houston, TX 77002
PH: (713) 265-0350 FAX: (713) 265-0365

RECEIVED

FEB 07 '13

The Empire District Electric Company
602 S Joplin St
Joplin, MO 64802
Attn: Accounts Payable
Fax: (417) 625-5173
Delivered Via Email: ktackett@empiredistrict.com

ACCOUNTING

INVOICE NO.	CCE 0113
TERMS	Net 10
INVOICE DATE	2/7/2013
DUE DATE	2/18/2013

January-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	27,534		\$
Lost Production			
Availability LDs			
Total Amount Due			\$

Authorized approval
see letter on file

253-555430
PP

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [redacted]. Second Half Contract Price = [redacted].

Please remit payment to:

JP Morgan Chase
Routing No: [redacted]
Account No: [redacted]
Account Name: Cloud County
Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

RCW firm
2-20-13
JH

RECEIVED

MAR 11 '13



INVOICE

ACCOUNTING

Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

The Empire District Electric Company
 602 S Joplin St
 Joplin, MO 64802
 Attn: Accounts Payable
 Fax: (417) 625-5173
 Delivered Via Email: ktackett@empiredistrict.com

INVOICE NO.	CCE 0213
TERMS	Net 10
INVOICE DATE	3/11/2013
DUE DATE	3/21/2013

February-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	30,700		\$
Lost Production			
Availability LDs			
Total Amount Due			\$

253-555430
PP

Authorized approval
see letter on file

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = Second Half Contract Price =

Please remit payment to:

JP Morgan Chase
 Routing No:
 Account No:
 Account Name: Cloud County
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

ACC- [signature]
3-21-13
JH



INVOICE

Cloud County Wind Farm LLC
 808 Travis St Ste 700
 Houston, TX 77002
 PH: (713) 265-0350 FAX: (713) 265-0365

The Empire District Electric Company
 602 S Joplin St
 Joplin, MO 64802
 Attn: Accounts Payable
 Fax: (417) 625-5173
 Delivered Via Email: ktackett@empiredistrict.com

RECEIVED
 APR 11 '13
ACCOUNTING

INVOICE NO.	CCE 0313
TERMS	Net 10
INVOICE DATE	4/11/2013
DUE DATE	4/22/2013

March-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	30,240	[REDACTED]	\$ [REDACTED]
Lost Production			
Availabilty LDs			
Total Amount Due			\$ 1,179,360

253-555430
 PP

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase
 Routing No: [REDACTED]
 Account No: [REDACTED]
 Account Name: Cloud County
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

VMB
 4/22/13
 RK



INVOICE

RECEIVED

MAY 13 2013

ACCOUNTING

Cloud County Wind Farm LLC
 808 Travis St Ste 700
 Houston, TX 77002
 PH: (713) 265-0350 FAX: (713) 265-0365

The Empire District Electric Company
 602 S Joplin St
 Joplin, MO 64802
 Attn: Accounts Payable
 Fax: (417) 625-5173
 Delivered Via Email: ktackett@empredistrict.com

INVOICE NO.
CCE 0413
TERMS
Net 10
INVOICE DATE
5/13/2013
DUPLICATE DATE
5/23/2013

April-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	30,425	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
Total Amount Due			\$ [REDACTED]

253.555430
??P

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.
 Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase
 Routing No: [REDACTED]
 Account No: [REDACTED]
 Account Name: Cloud County
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

umb-2012
5/23/13
Rdt

RECEIVED



JUN 13 2013

ACCOUNTING

INVOICE

Cloud County Wind Farm LLC

808 Travis St Ste 700
Houston, TX 77002
PH: (713) 265-0350 FAX: (713) 265-0365

The Empire District Electric Company
602 S Joplin St
Joplin, MO 64802
Attn: Accounts Payable
Fax: (417) 625-5173
Delivered Via Email: ktackett@empiredistrict.com

INVOICE NO.	CCE 0513
TERMS	Net 10
INVOICE DATE	6/12/2013
DUE DATE	6/24/2013

May-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	30,457	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
Total Amount Due			\$ [REDACTED]

Authorized approval
see letter on file

253-555430
PP

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase
Routing No: [REDACTED]
Account No: [REDACTED]
Account Name: Cloud County
Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

REG LIA
6-24-13
JH

RECEIVED



INVOICE

JUL 11 '13
ACCOUNTING

Cloud County Wind Farm LLC
 808 Travis St Ste 700
 Houston, TX 77002
 PH: (713) 265-0350 FAX: (713) 265-0365

The Empire District Electric Company
 602 S Joplin St
 Joplin, MO 64802
 Attn: Accounts Payable
 Fax: (417) 625-5173
 Delivered Via Email: ktackett@empiredistrict.com

INVOICE NO.	CCE 0613
TERMS	Net 10
INVOICE DATE	7/11/2013
DUE DATE	7/22/2013

June-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	27,198	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability I.Ds			
Total Amount Due			\$ [REDACTED]

253-555430

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase
 Routing No: [REDACTED]
 Account No: [REDACTED]
 Account Name: Cloud County
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

*umb-eltz
7/22/13
RH*

RECEIVED

AUG 13 '13

ACCOUNTING



INVOICE

Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0950 FAX: (713) 265-0365

The Empire District Electric Company
 602 S Joplin St
 Joplin, MO 64802
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 Fax: (417) 625-5173
 Delivered Via Email: ktackett@empiredistrict.com

INVOICE NO.	CCE 0713
TERMS	Net 10
INVOICE DATE	8/13/2013
DUE DATE	8/23/2013

253 -555430 PP

July-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	19,552		\$
Lost Production			
Availability LDs			
Total Amount Due			\$

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = Second Half Contract Price =

Please remit payment to:

JP Morgan Chase
 Routing No:
 Account No:
 Account Name: Cloud County
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

*Rec'd LFA
 8.23.13
 JH*

RECEIVED

SEP 11 '13



INVOICE

ACCOUNTING

Cloud County Wind Farm LLC

808 Travis St Ste 700
Houston, TX 77002
PH: (713) 265-0350 FAX: (713) 265-0365

The Empire District Electric Company
602 S Joplin St
Joplin, MO 64802
Attn: Accounts Payable
Fax: (417) 625-5173
Delivered Via Email: ktackett@empiredistrict.com

INVOICE NO.	CCE 0813
TERMS	Net 10
INVOICE DATE	9/11/2013
DUE DATE	9/23/2013

August-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	18,696	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
Total Amount Due			\$ [REDACTED]

253-555430
78

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.
Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase
Routing No: [REDACTED]
Account No: [REDACTED]
Account Name: Cloud County
Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

REC'd LHM
9-23-13
JH

RECEIVED



OCT 07 13

INVOICE

ACCOUNTING

Cloud County Wind Farm LLC

808 Travis St Ste 700
Houston, TX 77002
PH: (713) 265-0350 FAX: (713) 265-0365

The Empire District Electric Company
602 S Joplin St
Joplin, MO 64802
Attn: Accounts Payable
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Delivered Via Email: ktackett@empiredistrict.com

INVOICE NO.	CCE 0913
TERMS	Net 10
INVOICE DATE	10/4/2013
DUE DATE	10/14/2013

September-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	29,473	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
Total Amount Due:			\$ [REDACTED]

253,555.430
PP

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED]. Second Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase
Routing No: [REDACTED]
Account No: [REDACTED]
Account Name: Cloud County
Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

PAID BY
10-15-13
JMC



INVOICE

RECEIVED

NOV 12 '13

ACCOUNTING

Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

The Empire District Electric Company
 602 S Joplin St
 Joplin, MO 64802
 Attn: Accounts Payable
 Fax: (417) 625-5173
 Delivered Via Email: ktackett@empiredistrict.com

INVOICE NO.	CCE 1013
TERMS	Net 10
INVOICE DATE	11/11/2013
DUE DATE	11/21/2013

October-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	32,065	[REDACTED]	\$ [REDACTED]
Lost Production			
Availability LDs			
Total Amount Due			\$ [REDACTED]

253-555430
PP

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.

Facility Completion Date was declared 12/23/2008. First Half Contract Price = [REDACTED] Second Half Contract Price = [REDACTED]

Please remit payment to:

JP Morgan Chase
 Routing No: [REDACTED]
 Account No: [REDACTED]
 Account Name: Cloud County
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

Approved
11-21-13
JK

RECEIVED

NP VERSION

DEC 12 '13



ACCOUNTING

INVOICE

Cloud County Wind Farm LLC

808 Travis St Ste 700

Houston, TX 77002

PH: (713) 265-0350 FAX: (713) 265-0365

The Empire District Electric Company
 602 S Joplin St
 Joplin, MO 64802
 Attn: Accounts Payable
 Fax: (417) 625-5173
 Delivered Via Email: ktackett@empiredistrict.com

INVOICE NO.	CCE 1113
TERMS	Net 10
INVOICE DATE	12/11/2013
DUE DATE	12/23/2013

November-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	35,180		\$
Lost Production			
Availability LDs			
Total Amount Due			\$

555430 - 253
PP

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.
 Facility Completion Date was declared 12/23/2008. First Half Contract Price = Second Half Contract Price =

Please remit payment to:
JP Morgan Chase
 Routing No:
 Account No:
 Account Name: Cloud County
 Ref: CCE Power Production
 For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

Jan. 6, 2014
12-20-13
JH

RECEIVED

JAN 15 '14

555430 253 PP



ACCOUNTING

INVOICE

Cloud County Wind Farm LLC
 808 Travis St Ste 700
 Houston, TX 77002
 PH (713) 265-0350 FAX: (713) 265-0365

The Empire District Electric Company
 602 S Joplin St
 Joplin, MO 64802
 Attn: Accounts Payable
 Fax: (417) 625-5173
 Delivered Via Email: ktackett@empiredistrict.com

INVOICE NO.	CCE 1213
TERMS	Net 10
INVOICE DATE	1/14/2014
DUE DATE	1/24/2014

December-2013			
	Energy (MWh)	Rate (\$/MWh)	Amount Due
Energy Output	28,147		\$
Lost Production			
Availability LDs			
Total Amount Due			\$

This invoice submitted per the terms and conditions of the Renewable Resource Power Purchase Agreement between Cloud County Wind Farm LLC and The Empire District Electric Company dated June 19, 2007.
 Facility Completion Date was declared 12/23/2008. First Half Contract Price = Second Half Contract Price =

Please remit payment to:

JP Morgan Chase
 Routing No:
 Account No:
 Account Name: Cloud County
 Ref: CCE Power Production

For questions regarding this invoice, please call: Karen Mayes (713) 356-2427

Reg 1/24/14 RA

Renewable Energy Certificate Position Report
 Empire District Electric Company

Meridian Way 2013

	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013	August 2013	September 2013	October 2013	November 2013	December 2013	Total 2013
Expected REC's	20,150	23,694	27,040	28,119	22,583	24,240	17,026	19,141	21,607	24,545	26,577	25,944	280,566
**Actual REC's	27,534	30,790	30,240	30,425	30,457	27,198	19,562	12,695	29,473	32,055	35,180	28,147	339,657
REC's Sold													0
Counterparty													
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Commission \$'s	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Commission \$'s	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Quantity	0	0	0	0	0	0	0	0	0	0	0	0	0
Price (\$/REC)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Commission \$'s	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Net Revenue (\$)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Cumulative Remaining REC's	27,534	56,234	86,474	116,899	149,355	176,554	195,106	214,802	244,275	276,340	311,520	339,657	339,657
Total Gross Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Expense (Commission)	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Total Net Revenue	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$

**Actual REC's is Expected REC's until month expires
 Red numbers are REC's under contract that haven't yet been filled



ATTACHMENT 4

**Wind Generation Allocation for Missouri Retail Customers
2013**

Facility	Generation (MWh)	Percentage*	Energy Supplied to Missouri Retail Customers (MWh)
Elk River Wind	547,575	83.4183 %	456,777.76
Meridian Way Windfarm	339,667	83.4183 %	283,344.44

*Allocation based on 12-month average CP Demand Factor



ATTACHMENT 5
N.A.R. PROJECTS, RETIREMENTS

Home | Welcome, BHeffren | Account: Empire District Electric Company

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All Active Retirement Bulletin Board

Retirement Sub-Accounts: All Sub-Accounts Retirement Type: All Types

Total Quantity:

Certificates in Subaccount

SubAccount	Subaccount ID	Retirement Types	State	Compliance Period	Reason	Additional Details	NAR ID	Asset	Fuel/Project Type	Certificate Vintage	Certificate Serial Numbers	Quantity	Transferor	MO	NC
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	09/2010	NAR-REC-99-MO-09-2010-2741-1 to 4186	4,186		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	06/2010	NAR-REC-99-MO-06-2010-2736-1 to 5213	5,213		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2010	NAR-REC-99-MO-12-2010-2744-1 to 7138	7,138		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	12/2010	NAR-REC-99-MO-12-2010-2744-7139 to 7367	229		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	11/2010	NAR-REC-99-MO-11-2010-2743-1 to 6053	6,053		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	01/2011	NAR-REC-99-MO-01-2011-3198-1 to 1050	1,050		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	03/2010	NAR-REC-99-MO-03-2010-2732-3270 to 9651	6,382		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	08/2010	NAR-REC-99-MO-08-2010-2737-1 to 6762	6,762		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	05/2010	NAR-REC-99-MO-05-2010-2734-1 to 8104	8,104		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	04/2010	NAR-REC-99-MO-04-2010-2733-1 to 8783	8,783		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	10/2010	NAR-REC-99-MO-10-2010-2742-1 to 4146	4,446		Yes	No
DefaultRET	270	RPS	MO	2013			GEN99	Ozark Beach - Ozark Beach Hydro	Hydroelectric Water	07/2010	NAR-REC-99-MO-07-2010-2735-1 to 7024	7,024		Yes	No
DefaultRET	270	RPS	KS	2013	Purchased Energy		GEN97	Elk River Wind - Elk River Wind	Wind	01/2013	NAR-REC-97-KS-01-2013-5546-1 to 21982	21,982		Yes	No

NAR PROJECTS

Print Date: 10 of April 2014 15:41:57 GMT

Account Holder Company	NAR ID	State	Asset	Facility Ownership Type	Multi-Fuel Indicator	Fuel/Project Type	Commenced Operation Date	Nameplate Capacity	MO	NC	KS	NY	IL	PR	Green-Energy Eligible	Green-E Climate Protocol Eligible	US EPA GPP Eligible	LHD Certified
Empire District Electric Company	GEN97	KS	Eik River Wind - Elk River Wind	Investor-Owned Utility	No	Wind	12/15/2005	150	Yes	No	Yes	No	No	No	Yes	No	No	No
Empire District Electric Company	GEN99	MO	Ozark Beach - Ozark Beach Hydro	Investor-Owned Utility	No	Hydroelectric Water - Dam/Impoundment	1/1/1930	16	Yes	No	Yes	No	No	No	No	No	No	No